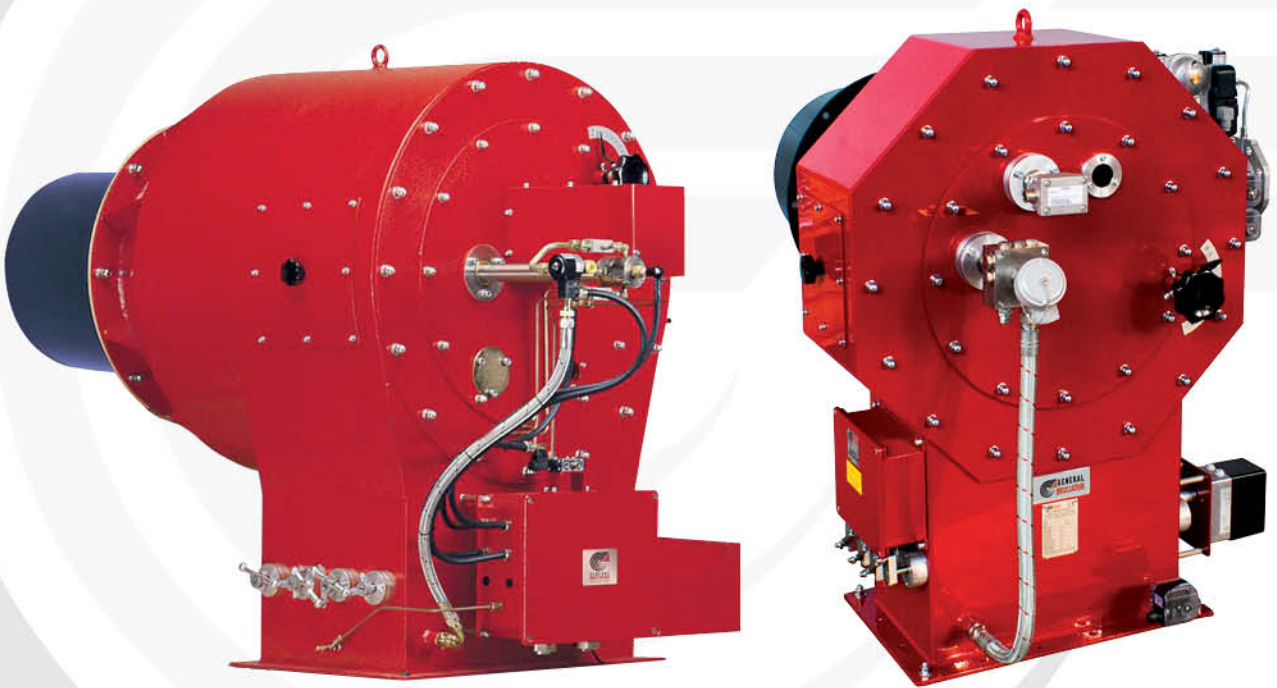


**INDUSTRIAL DUOBLOCK REGISTER BURNERS**

**AMR  
AMRO**



**FUEL**

Company Profile .....	5
Range overview .....	6
Burner designation .....	7
Technical data .....	8
Overall dimensions and packaging .....	10
Scope of delivery .....	14
Main features .....	15
PI diagrams .....	17
Modular design concepts .....	18
Flame geometry .....	20
Burner with preheated air .....	21
Low NOx emissions .....	26
Flame monitoring .....	30
Control panel .....	34
Mechanical compound .....	36
Electronic compound .....	37
O <sub>2</sub> - CO trim .....	38
Fans .....	41
Gas trains .....	46
Diesel oil pushing unit .....	49
Heavy oil pushing unit .....	50
Options and special executions .....	52
Reference list .....	54

**General Bruciatori** was established in Parma in 1975 as a manufacturer of large capacity industrial burners for a variety of applications. Our burners are used effectively on hot water boilers, steam boilers, diathermic boilers, incinerators, all types of dryers, industrial processes in energy-intensive industries.

For over **40 years** we have been making industrial burners with a single aim: to meet your specific needs. Like a tailor who makes a suit to fit an individual's proportions, General Bruciatori listens to a customer's requirements, and on that basis rapidly and efficiently engineers solutions that are tailored in terms of technology as well as in terms of investment, offering highly customized products. Thanks to the company's vast expertise, General Bruciatori can offer a complete service, from development of complex, articulated projects to supply of turnkey combustion systems, with the advantage of having a single partner throughout the entire project.

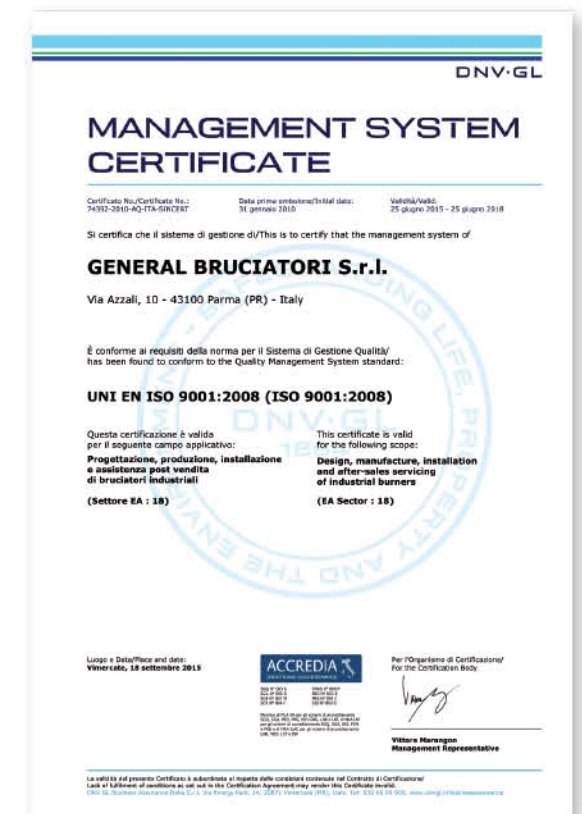
The General Bruciatori range covers a large number of industrial burner types and complementary products:

- Monoblock burners
- Burners with separate elements
- Burners with separate elements and flame register
- Dust burners
- Combustors

This brochure presents a detailed overview of our **AMR** and **AMRO** range of burners with flame register.

**General Bruciatori**  
Custom products built to your exact needs.

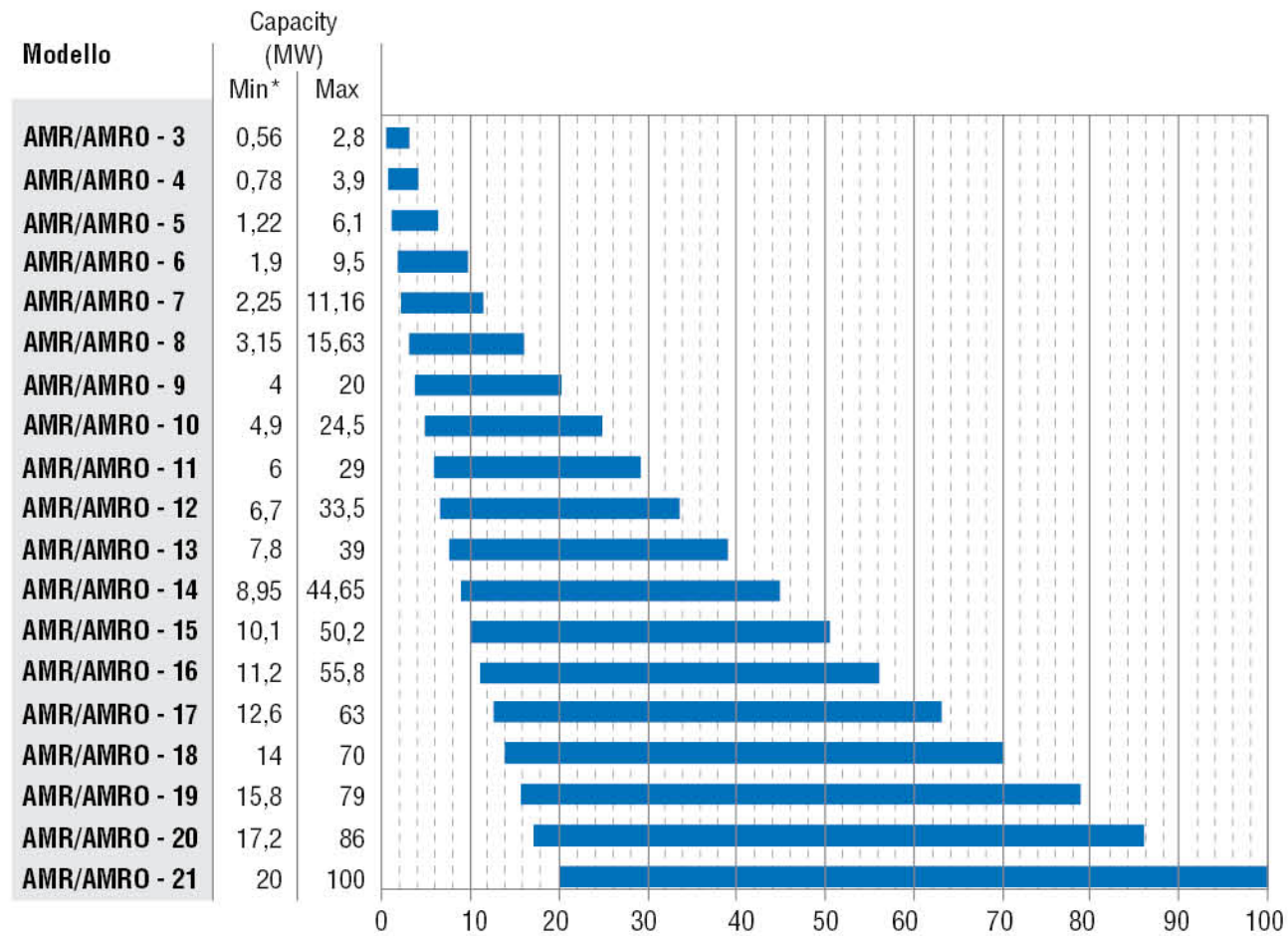




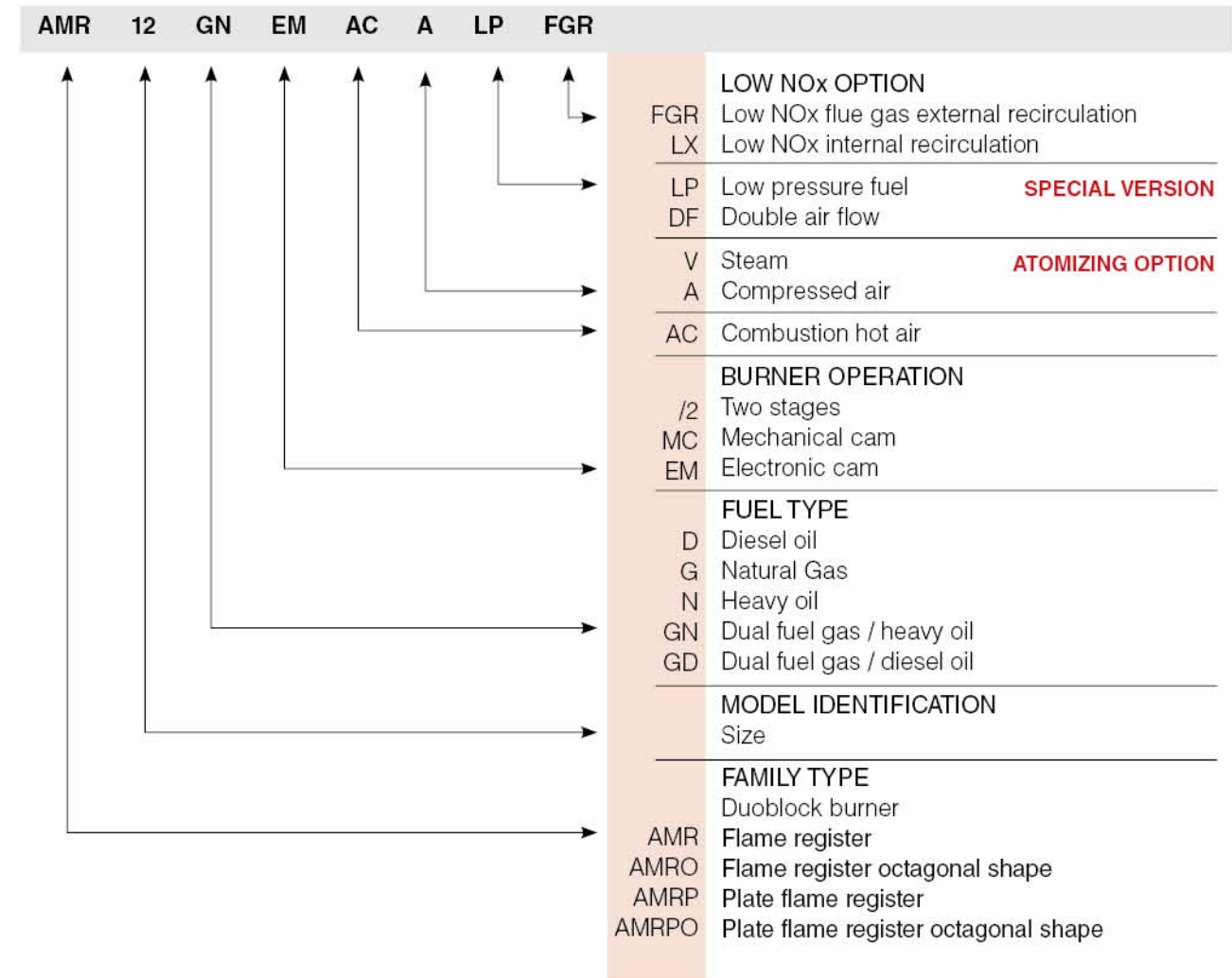


Duoblock burner range overview

Rating AMR - AMRO series - Air temperature 20°C



Min\*: ref natural gas



The above listed LX option and special version, if required, might be installed simultaneously: LP + DF



			AMR AMRO 3	AMR AMRO 4	AMR AMRO 5	AMR AMRO 6	AMR AMRO 7	AMR AMRO 8	AMR AMRO 9	AMR AMRO 10
HEATING OUTPUT	MODEL									
	OUTPUT	min*-max [kW]	560 - 2800	780 - 3900	1220 - 6100	1900 - 9500	2250 - 11160	3150 - 15630	4000 - 20000	4900 - 24500
FUEL DATA	CAPACITY HEAVY OIL	min-max [kg]	85 - 250	120 - 350	180 - 550	285 - 850	335 - 1000	470 - 1400	600 - 1800	730 - 2195
	VISCOSITY FUEL (diesel oil)	°E - cSt					1.5 °E at 20°C - 6 cSt at 20°C			
	VISCOSITY FUEL (heavy oil)	°E - cSt					60°E at 50°C - 450 cSt at 50 °C			
	CAPACITY NATURAL GAS (G20)	min-max [m³/h]	60 - 280	80 - 395	125 - 620	190 - 960	230 - 1130	320 - 1580	405 - 2025	500 - 2480
	MAX GAS PRESSURE	mbar		450	450	450	450	450	450	450
GAS CONNECTION	GAS BUTTERFLY VALVE	diameter	1" 1/2	2"	DN65	DN80	DN80	DN100	DN100	DN125
BURNER OPERATION	OPERATING CONDITION		PROGRESSIVE 2 STAGE - Intermittent operation (min. 1 stop each 24hrs of operation)							
	MODULATING RATIO (at max output)		1 - 5 Gas 1 - 3 Diesel oil 1- 3 Heavy oil							
	WORKING TEMPERATURE	min-max [°C]	-15°C +50°C							
ELECTRICAL DATA	ELECTRIC SUPPLY	V - Hz	230 V - 50 Hz							
	IGNITION TRANSFORMER OIL	V2 - I2mA	2 x 6500 V- 35 mA							
	IGNITION TRANSFORMER GAS	V2 - I2mA	8000 V - 20 mA							
	AUXILIARY ELECTRICAL POWER INSTALLED	kW	0.65							
	PROTECTION LEVEL	IP	IP 40							
APPROVALS	DIRECTIVE		89/336 - 72/23 - 98/37 - 2009/142/EC							
	CONFORMING TO		EN 267 - EN 676							

			AMR AMRO 11	AMR AMRO 12	AMR AMRO 13	AMR AMRO 14	AMR AMRO 15	AMR AMRO 16	AMR AMRO 17	AMR AMRO 18	AMR AMRO 19	AMR AMRO 20	AMR AMRO 21
HEATING OUTPUT	MODEL												
	OUTPUT	min*-max [kW]	6000 - 29000	6700 - 33500	7800 - 39000	8950 - 44650	10100 - 50200	11200 - 55800	12600 - 63000	14000 - 70000	15000 - 79000	17200 - 86000	20000 - 100000
FUEL DATA	CAPACITY HEAVY OIL	min-max [kg]	870 - 2600	1000 - 3000	1165 - 3495	1335 - 4000	1500 - 4500	1670 - 5000	1880 - 5645	2090 - 6275	2360 - 7080	2570 - 7705	2990 - 8960
	VISCOSITY FUEL (diesel oil)	°E - cSt											
	VISCOSITY FUEL (heavy oil)	°E - cSt											
	CAPACITY NATURAL GAS (G20)	min-max [m³/h]	605 - 2935	680 - 3390	790 - 3950	905 - 4520	1020 - 5080	1135 - 5650	1275 - 6375	1420 - 7085	1600 - 8000	1740 - 8700	2025 - 10120
	MAX GAS PRESSURE	mbar	450	450	450	450	450	450	450	450	450	450	450
GAS CONNECTION	GAS BUTTERFLY VALVE	diameter	DN125	DN125	DN150	DN150	DN150	DN200	DN200	DN200	DN200	DN200	DN200
BURNER OPERATION	OPERATING CONDITION		PROGRESSIVE 2 STAGE - Intermittent operation (min. 1 stop each 24hrs of operation)										
	MODULATING RATIO (at max output)		1 - 5 Gas 1 - 3 Diesel oil 1- 3 Heavy oil										
	WORKING TEMPERATURE	min-max [°C]	-15°C +50°C										
ELECTRICAL DATA	ELECTRIC SUPPLY	V - Hz	230 V - 50 Hz										
	IGNITION TRANSFORMER OIL	V2 - I2mA	2 x 6500 V- 35 mA										
	IGNITION TRANSFORMER GAS	V2 - I2mA	8000 V - 20 mA										
	AUXILIARY ELECTRICAL POWER INSTALLED	kW	0.65										
	PROTECTION LEVEL	IP	IP 40										
APPROVALS	DIRECTIVE		89/336 - 72/23 - 98/37 - 2009/142/EC										
	CONFORMING TO		EN 267 - EN 676										

The whole range is available with Low NOx configuration:

- Gas fired in Class III in accordance with EN 676 and related specification about combustion chamber dimensions and thermal load. The NOx level refer to the average NOx among the burner's working curve.
- Diesel fired Low NOx in accordance to EN 267

Please note that fuel composition might also affect the NOx levels.

Min\*: ref natural gas

Reference conditions:

Air temperature 20°C

Pressure 1013.5 mbar

Altitude 0 m a.s.l

### Conversion of calorific values

$$1 \text{ kcal/kg} = 4.186 \text{ kJ/kg}$$

$$1 \text{ kWh/kg} = 3600 \text{ kJ/kg}$$

$$1 \text{ kcal/kg} = 0.001163 \text{ kWh/kg}$$



### Heating values of gaseous fuels

Fuel	densità kg/m³	LOWER HEATING VALUE			
		MJ/kg	MJ/m³	kcal/m³	kWh/m³
G20 nat gas	-	-	35.58	8500	9.88
Propano	2.02	45.98	92.88	22188	25.80
Butano	2.71	45.70	123.84	29585	34.40



### Heating values of liquid fuels

Fuel	densità kg/l	LOWER HEATING VALUE			
		MJ/l	MJ/kg	kcal/kg	kWh/kg
Diesel oil	0.84	35.86	42.70	10200	11.86
HFO	0.96	38.58	40.18	9600	11.16
Kerosene	0.81	34.68	42.81	10227	11.89



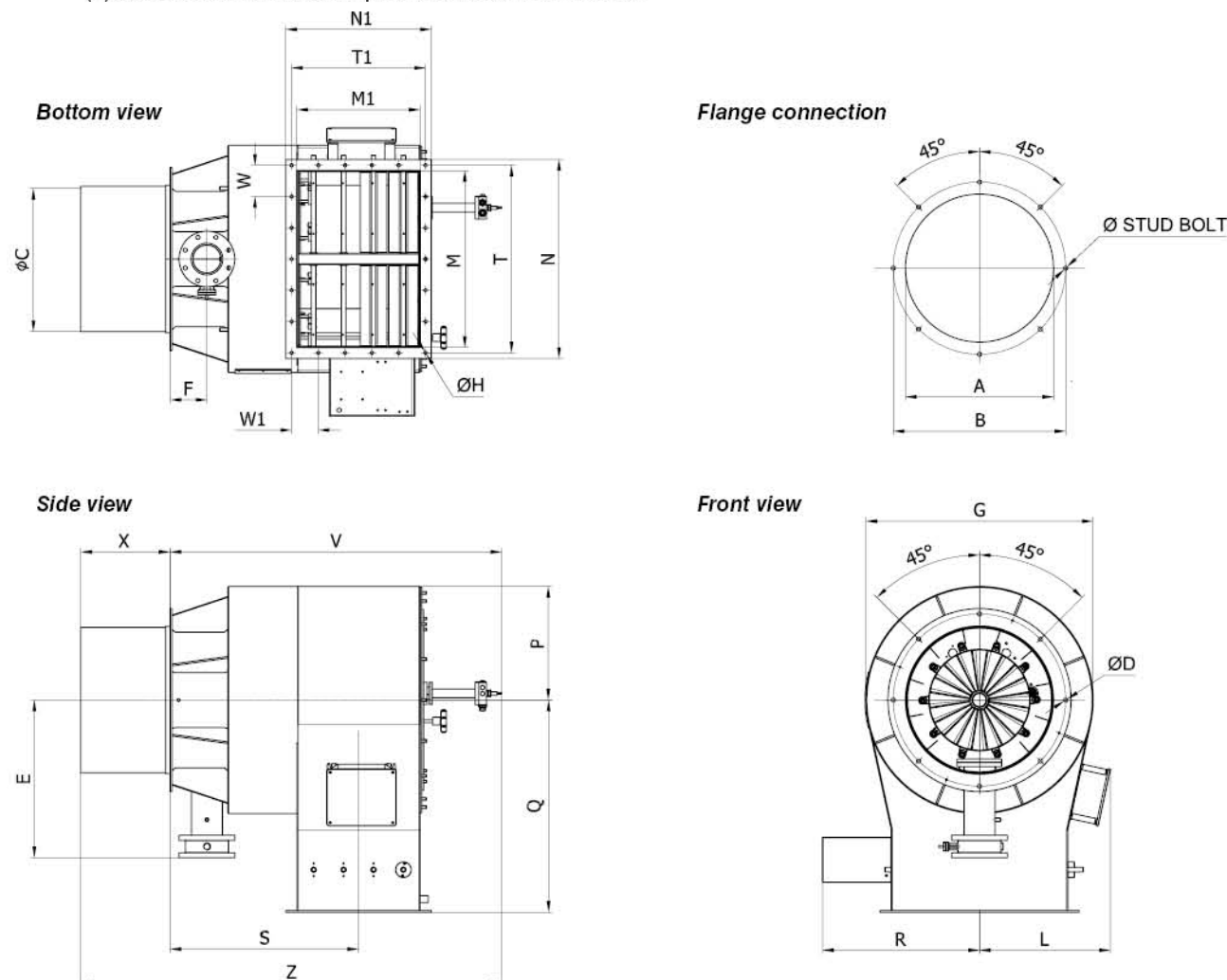


Model	A	B	C	∅D	E	∅H	L	G	M	M1	N	N1	P	Q	R
AMR 3	270	356	240	16	395	14	500	608	372	220	472	302	304	600	494
AMR 4	320	396	290	16	445	14	520	648	422	244	530	350	324	650	519
AMR 5	380	466	350	16	485	14	530	718	532	312	632	412	359	700	574
AMR 6	450	536	420	16	535	14	570	788	602	372	702	472	394	750	609
AMR 7	510	602	480	16	555	14	610	848	642	402	742	502	424	800	629
AMR 8	570	662	540	16	605	14	650	908	702	452	802	552	454	850	659
AMR 9	630	722	600	18	655	14	660	968	762	502	862	602	484	900	689
AMR 10	680	772	650	18	705	14	700	1018	792	552	892	652	509	950	704
AMR 11	750	842	720	18	755	14	720	1088	852	602	952	702	544	1000	734
AMR 12	830	912	800	18	845	14	710	1300	852	602	952	702	650	1100	734
AMR 13	890	982	860	18	875	14	730	1210	852	622	952	722	605	1100	734
AMR 14	950	1042	920	18	995	14	760	1270	902	602	1002	702	635	1150	759
AMR 15	1010	1102	980	18	1049	14	780	1800	902	622	1002	722	900	1200	759
AMR 16	1070	1162	1040	18	1095	14	810	1400	902	652	1002	752	700	1250	759
AMR 17	1130	1220	1100	18	1115	14	870	1700	1102	752	1202	852	850	1300	859
AMR 18	1180	1260	1150	18	1115	14	1000	1900	1202	802	1302	902	950	1350	909
AMR 19	1250	1350	1220	18	1120	14	1080	2012	1252	852	1352	952	1006	1400	934
AMR 20	1310	1380	1280	18	1170	14	1100	2100	1302	902	1402	1002	1050	1450	959
AMR 21	1380	1410	1350	18	1220	14	1200	2200	1352	952	1452	1052	1100	1500	984

(F) Quota to be defined and specified at order confirmation

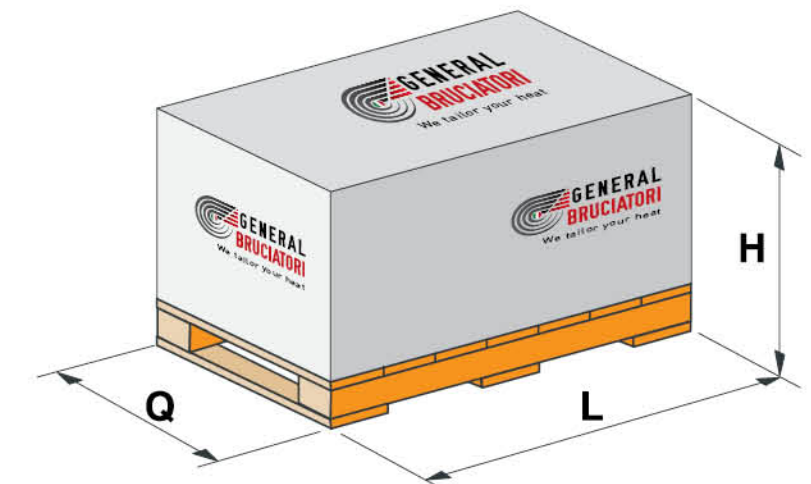
S	T	T1	V	W	W1	X*	Z	∅ STUD BOLT	Model
448	420	250	540	106	125	500	1040	M14x50	AMR 3
461	480	300	994	120	100	500	1494	M14x50	AMR 4
568	580	360	1136	145	120	500	1636	M14x50	AMR 5
696	650	420	1286	162,5	140	500	1786	M14x50	AMR 6
753	690	450	1366	115	90	500	1866	M14x50	AMR 7
793	750	500	1431	125	100	500	1931	M14x50	AMR 8
818	810	550	1481	135	110	500	1981	M16x50	AMR 9
844	840	600	1531	140	120	500	2031	M16x50	AMR 10
870	900	650	1586	150	130	500	2086	M16x50	AMR 11
907	900	650	1606	150	130	500	2106	M16x50	AMR 12
900	900	670	1626	150	134	500	2126	M16x50	AMR 13
920	950	650	1636	158,5	130	500	2136	M16x50	AMR 14
986	950	670	1665	158,5	134	500	2165	M16x50	AMR 15
950	950	700	1700	158,5	140	500	2200	M16x50	AMR 16
1000	1150	800	1750	230	160	500	2250	M16x50	AMR 17
1050	1250	850	1850	250	170	500	2350	M16x50	AMR 18
1100	1300	900	1900	221,5	186	500	2400	M16x50	AMR 19
1150	1350	950	1980	150	190	500	2480	M16x50	AMR 20
1200	1400	1000	2050	200	125	500	2550	M16x50	AMR 21

(X\*) The shown values refer to standard execution. In case different dimensions are required please contact our sales offices for evaluation



Quota are indicative and applicable to entire AMR range.

Packaging dimensions			
Model	L mm	Q mm	H mm
AMR 3	1550	1100	1250
AMR 4	1600	1150	1300
AMR 5	1750	1250	1350
AMR 6	1900	1350	1450
AMR 7	2000	1350	1600
AMR 8	2000	1450	1600
AMR 9	2100	1450	1700
AMR 10	2200	1500	1800
AMR 11	2200	1600	1850
AMR 12	2200	1600	1900
AMR 13	2300	1600	2100
AMR 14	2300	1700	2300
AMR 15	2300	1700	2400
AMR 16	2300	1700	2500
AMR 17	2500	1800	2600
AMR 18	2500	1800	2700
AMR 19	2600	1800	2700
AMR 20	2600	1800	2700
AMR 21	2700	2100	2750

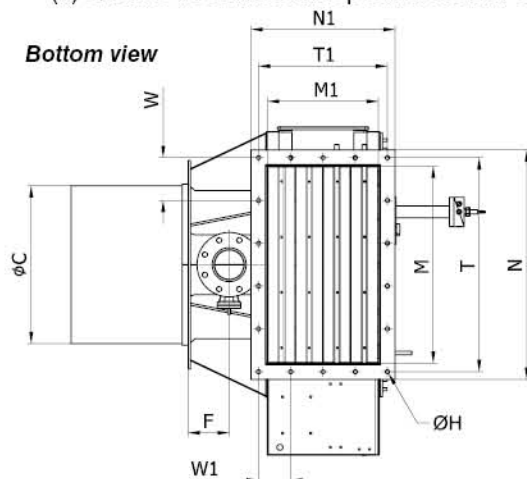


Above burner's dimensions refer to the gas range and are indicative only. Please contact our sales office for any further.

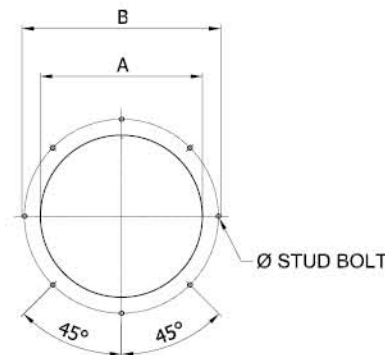


Model	A	B	C	∅D	E	∅H	L	G	M	M1	N	N1	P	Q	R
AMRO 3	270	356	240	16	374	14	500	600	400	220	500	320	300	600	508
AMRO 4	310	396	290	16	404	14	520	648	430	250	530	350	324	650	523
AMRO 5	380	466	350	16	453	14	530	718	450	250	550	350	359	700	533
AMRO 6	450	536	420	16	498	14	570	788	530	310	630	410	394	750	573
AMRO 7	510	602	480	16	548	14	610	848	600	340	700	440	424	800	608
AMRO 8	570	662	540	16	605	14	650	908	680	390	780	490	454	850	648
AMRO 9	630	722	600	18	654	14	660	968	700	450	800	550	484	900	658
AMRO 10	680	842	650	18	705	14	700	1068	790	550	890	650	534	950	703
AMRO 11	750	842	720	18	754	14	720	1242	820	550	920	650	621	1010	718
AMRO 12	830	912	800	18	795	14	710	1292	804	602	904	702	646	1050	710
AMRO 13	890	982	860	18	917	14	730	1344	852	622	952	722	672	1170	734
AMRO 14	950	1042	920	18	995	14	760	1500	900	620	1000	720	750	1250	758
AMRO 15	1010	1100	980	18	1045	14	780	1558	900	650	1000	750	779	1300	758
AMRO 16	1070	1160	1040	18	1095	14	810	1600	1000	700	1100	800	800	1400	808
AMRO 17	1130	1220	1100	18	1115	14	870	1708	1100	750	1200	850	854	1400	858
AMRO 18	1180	1280	1150	18	1145	14	1000	1808	1200	800	1300	900	904	1400	908
AMRO 19	1250	1350	1220	18	1196	14	1080	1908	1250	850	1350	950	954	1450	933
AMRO 20	1370	1380	1280	18	1244	14	1100	2000	1300	900	1400	1000	1000	1500	958
AMRO 21	1480	1410	1350	18	1292	14	1200	2100	1350	950	1450	1050	1050	1500	983

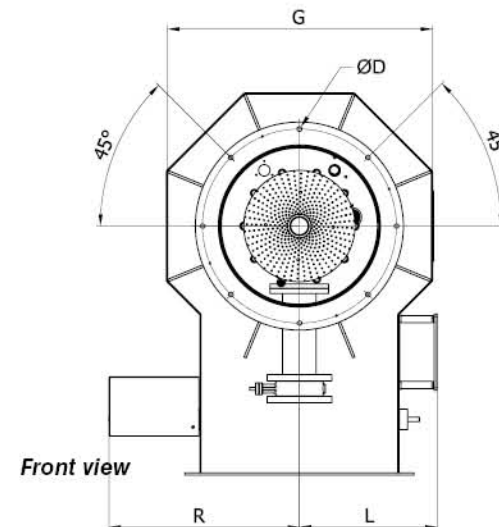
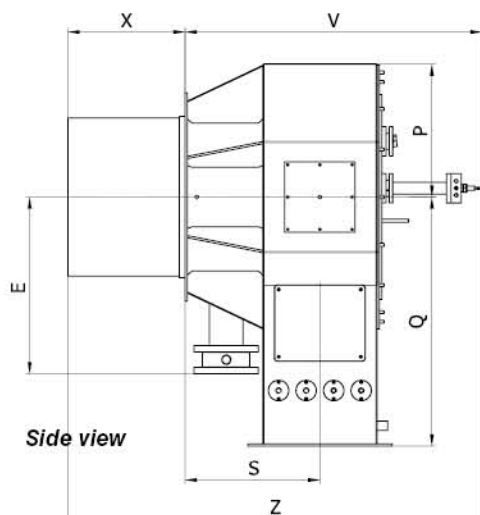
(F) Quota to be defined and specified at order confirmation



Flange connection



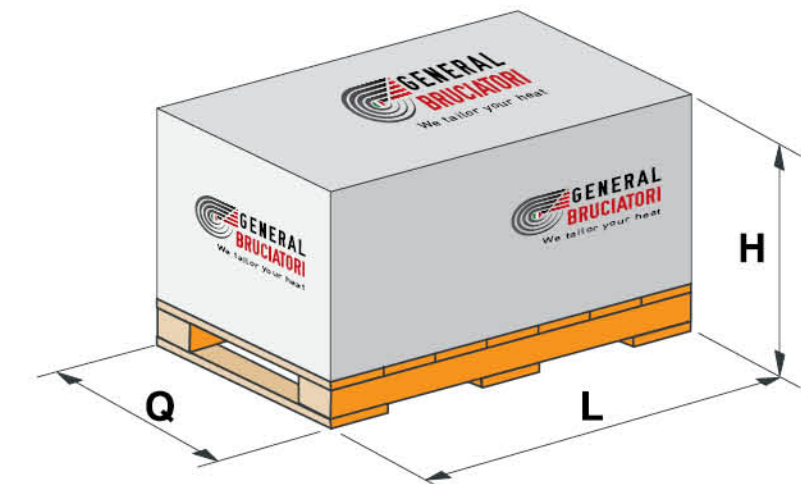
Quota are indicative and applicable to entire AMR range.



S	T	T1	V	W	W1	X*	Z	∅ STUD BOLT	Model
290	450	270	540	150	135	500	1040	M14x50	AMRO 3
310	480	300	550	120	100	500	1050	M14x50	AMRO 4
330	500	300	560	100	100	500	1060	M14x50	AMRO 5
400	580	360	650	116	120	500	1150	M14x50	AMRO 6
435	650	390	720	130	130	500	1220	M14x50	AMRO 7
460	730	440	760	146	110	500	1260	M14x50	AMRO 8
505	750	500	840	150	125	500	1340	M16x50	AMRO 9
633	840	600	920	140	120	500	1420	M16x50	AMRO 10
675	870	600	1050	145	120	500	1550	M16x50	AMRO 11
700	854	652	1120	142	130	500	1620	M16x50	AMRO 12
710	902	672	1140	150	134	500	1640	M16x50	AMRO 13
760	950	670	1200	95	134	500	1700	M16x50	AMRO 14
790	950	700	1250	95	140	500	1750	M16x50	AMRO 15
820	1050	750	1300	105	125	500	1800	M16x50	AMRO 16
900	1150	800	1350	115	160	500	1850	M16x50	AMRO 17
1000	1250	850	1400	125	170	500	1900	M16x50	AMRO 18
1100	1300	900	1500	130	100	500	2000	M16x50	AMRO 19
1200	1350	950	1735	135	95	500	2235	M16x50	AMRO 20
1300	1400	1000	1950	140	100	500	2450	M16x50	AMRO 21

(X\*) The shown values refer to standard execution. In case different dimensions are required please contact our sales offices for evaluation

Packaging dimensions			
Model	L mm	Q mm	H mm
AMRO 3	1550	1100	1250
AMRO 4	1600	1150	1300
AMRO 5	1750	1250	1350
AMRO 6	1900	1350	1450
AMRO 7	2000	1350	1600
AMRO 8	2000	1450	1600
AMRO 9	2100	1450	1700
AMRO 10	2200	1500	1800
AMRO 11	2200	1600	1850
AMRO 12	2200	1600	1900
AMRO 13	2300	1600	2100
AMRO 14	2300	1700	2300
AMRO 15	2300	1700	2400
AMRO 16	2300	1700	2500
AMRO 17	2500	1800	2600
AMRO 18	2500	1800	2700
AMRO 19	2600	1800	2700
AMRO 20	2600	1800	2700
AMRO 21	2700	2100	2750





AMR / AMRO Burner specification - MC execution

description	AMR-AMRO ...G	AMR-AMRO ...D	AMR-AMRO ...N	AMR-AMRO ...GD	AMR-AMRO ...GN
powder coated finish carbon steel body	●	●	●	●	●
casing suitable for high temperature	●	●	●	●	●
combustion head and flame stability disk made from stainless steel withstand of approx. 1150°C	●	●	●	●	●
air dampers	●	●	●	●	●
minimum air pressure switch	●			●	●
flame shape regulation device	●	●	●	●	●
rear flame viewing port/flame inspection window	●	●	●	●	●
progressive and continuous regulation group of the air/fuel	●	●	●	●	●
electrical interface box with ignition transformer inside	●	●	●	●	●
gas ignition transformer	●			●	●
diesel/ heavy oil ignition transformer		●	●	●	●
IP 40 electric protection level	●	●	●	●	●
gas pilot burner with ignition electrode and cable	●	▲	▲	●	●
gas pilot burner solenoid valves (igniter)	●	▲	▲	●	●
gas flexible hose for ignition pilot burner	●	▲	▲	●	●
gas feed gun with multiple pipes	●			●	●
adjustable gas nozzles	●			●	●
UV flame sensor	●	🔥	🔥	●	●
gas butterfly valve controlled by air/fuel servomotor linkage	●			●	●
gas elbow 90°	●			●	●
main shut-off valve gas train	●			●	●
gas filter	●			●	●
max gas pressure switch	●			●	●
min gas pressure switch	●			●	●
tightness control pressure switch	opt			opt	opt
tightness control box	opt			opt	opt
steel oil feed gun		●	●	●	●
inox hardened spill back nozzle		●	●	●	●
opening oil electro-magnet		●	●	●	●
diesel/heavy oil flexible hoses for oil feed gun		●	●	●	●
Y oil filter		●	●	●	●
oil capacity regulator controlled by air/fuel cam		●	●	●	●
photoresistive detectors		**	**		
oil pressure gauge		●	●	●	●

STANDARD EQUIPMENT

burner flange gasket	●	●	●	●	●
self cleaning filter			●		●
diesel oil filter		●		●	
diesel/heavy oil flexible hoses		●	●	●	●
instruction manual	●	●	●	●	●
spare part list	●	●	●	●	●

- ▲ From AMR/AMRO 11 model
- 🔥 From AMR/AMRO 11 model
- \*\* Up to AMR/AMRO 10 model
- opt Optional

Main features

Suitable applications

The industrial burners of the AMR and AMRO ranges are particularly suitable for applications on water-tube boilers, with multiple burners, ovens, dryers, diathermic oil generators, incinerators, ovens for Industrial thermoprocessing equipment in general.

See application on page 54.

They can be installed horizontally, vertically with flame down and vertically with flame up.

Fuels

Gas (G)

Diesel oil (D) with viscosity of 6mm<sup>2</sup>/s at 20°C (1.5°E at 20°C)

Heavy oil (N) with mechanic atomization for viscosity up to 60°E (450 cSt) at 50°C, steam or compressed air atomization up to 350°E (2650 cSt) at 50°C

Dual fuel gas-diesel oil

Dual fuel gas-heavy oil

Other fuels, such as biofuel, fuel from waste, industrial process fuel, animal fat, these fuels can be supported in gaseous, liquid or solid state request.

For versions with solid fuel (dust) please see specific documentation.

Flame geometry

The main feature of AMR and AMRO range is the inbuilt device in the air box. This device controls the geometry of the flame to achieve a perfect match with the combustion chamber dimensions.

Please refer to flame size diagram (pag. 20).

Modular concept design

AMR and AMRO burners are made up of separate units that are selected according to the specific application requirements.

The units available are:

- combustion head
- fan
- control panel
- gas train
- preheater and push unit

Operating principle

The burners of the AMR and AMRO range as standard operates as two stage progressive. It's possible to upgrade into modulating execution with the installation of a PID control and relative probes (option). Please see dedicated section (Pag. 35)

Burner output is adjusted according to head demand.

The modulation signal is supplied from PID control (option) installed on the burner control panel or it can be supplied directly by the customer (3 point or 4-20mA).



**Modulation ratio**

Gas (G) 1/5 option up to 1/10  
 Diesel oil (D) 1/3 option up to 1/10  
 Heavy oil (N) 1/3 option up to 1/10

**Flame monitoring**

Flame monitoring for gas fuel is by means of a UV sensor while for diesel fuels and heavy oil with photo resistance or UV sensor. Continuous operation executions are available.  
 For "multiple burner" applications or incinerators special variable-frequency flame monitoring systems are used.  
 See flame monitoring page 30.

**Ignition**

Ignition is direct for Diesel oil (D) and heavy oil (N) up to AMR/AMRO 10. From AMR/AMRO 11 ignition is with gas pilot burner.  
 For gas fuel and all the other execution with compressed air/steam atomization, ignition is always with gas pilot burner.  
 Our pilot burners can run with both natural gas or LPG. Maximum pressure at pilot valves: 500 mbar  
 Diesel oil pilot ignition is available on request.

**Burner operation**

In the standard execution, burners feature 2 progressive stages with mechanic cam (MC). For the full modulating execution a modulation kit consisting of PID control and modulation probe needs to be installed; the probe will be chosen according to the process variable controlled.  
 Standard protection is IP 54. See MC on page 36.  
 Available on request is a execution with electronic cam (EM) with the various associated options, such as O<sub>2</sub> trim, CO trim, variable speed drive (VSD).  
 See EM on page 37.

**Emissions**

With environmental care approach the whole AMR/AMRO range is available with Low NOx (EN676 and EN267). In order to fulfil the stricter NOx emission on the AMR/AMRO range it's also available the external Flue Gas Recirculation (FGR) system.

**Gas trains**

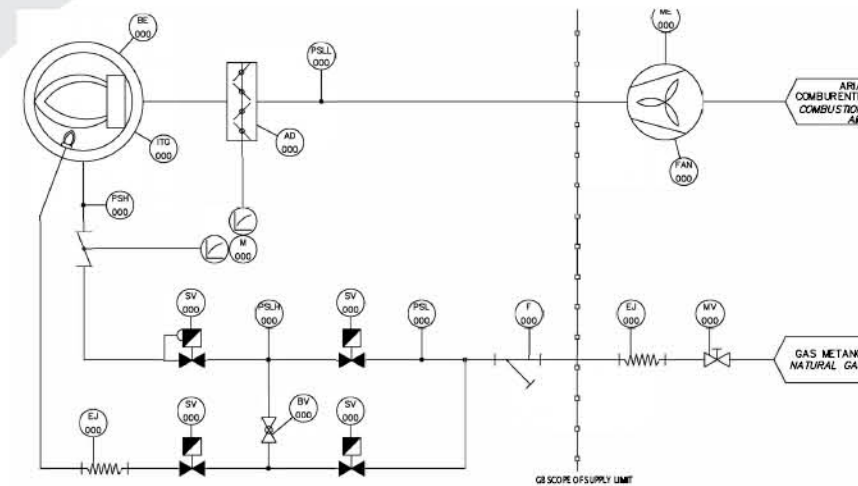
Gas trains and related components are made in compliance with EN 676.  
 Upon request Atex, Ex, IP 65 execution are available.  
 See gas trains on page 46.

**Pushing Unit / preheating device**

According to customer needs the push and preheating unit can be supplied already assembled on a metallic frame or CKD (Completely Knock Down).  
 The preheating unit is available on different configuration also in accordance with the application. The unit can be with electrical resistance, combined electric / steam or electric / diathermic oil. (Pag. 49-51)

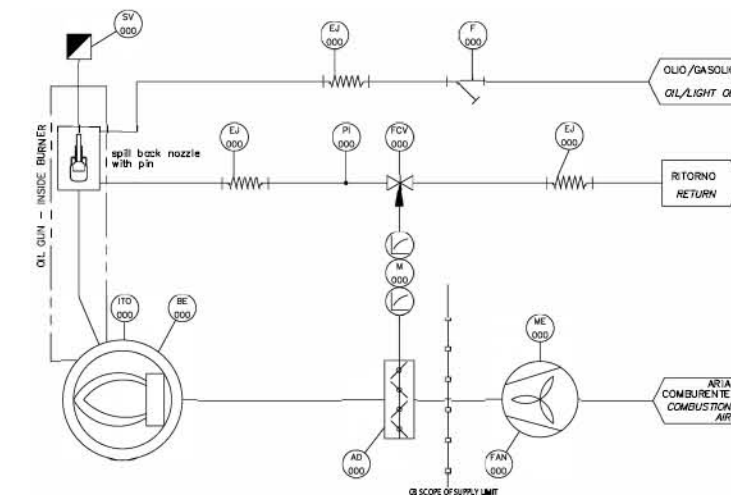
**Burner Wiring**

As standard the AMR/AMRO range is equipped with on board terminal box to facilitate het wiring between burner and main control panel. On demand it's also available a AMR range with complete on board control panel to include all wiring, BMS and electrical supply.



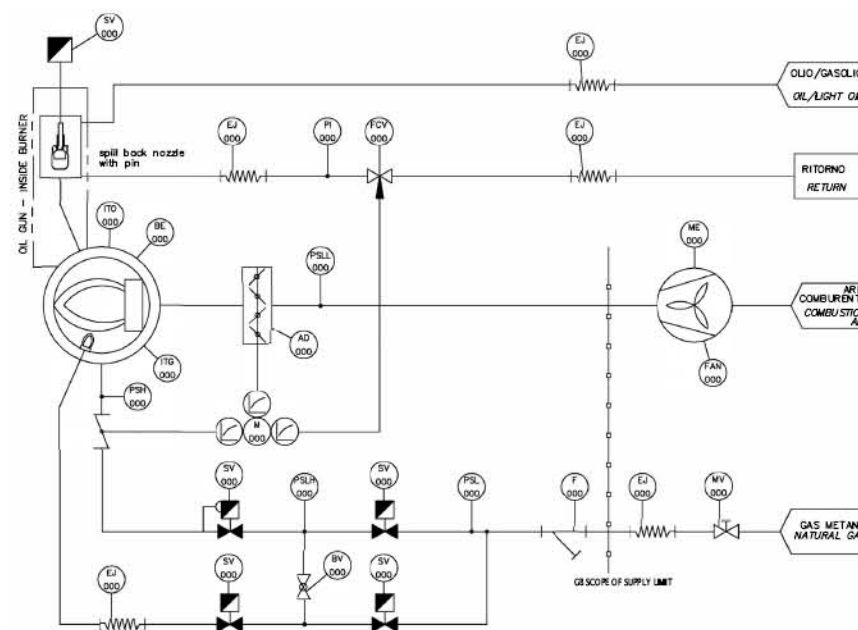
Duoblock burner Natural Gas.

AD 000	SERRANDA ARIA AIR DAMPER
FE 000	FOTOCPELLULA FLAME SCANNER
BV 000	VALVOLA A SFERA BALL VALVE
Ea 000	TUBO FLESSIBILE FLEXIBLE HOSE
F 000	FILTRO FILTER
FAN 000	VENTILATORE AIR FAN
TI 000	TRASFORMATORE DI ACCENSIONE GAS IGNITION TRANSFORMER
M 000	SERVOMOTORE SERVOMOTOR
ME 000	MOTORE ELETTRICO ELECTRIC MOTOR
MV 000	VALVOLA MANUALE MANUAL VALVE
PSH 000	PRESSOSTATO DI MASSIMA



Duoblock burner Diesel oil, Heavy oil

AD 000	SERRANDA ARIA AIR DAMPER
FE 000	FOTOCPELLULA FLAME SCANNER
Ea 000	TUBO FLESSIBILE FLEXIBLE HOSE
F 000	FILTRO FILTER
FAN 000	VENTILATORE AIR FAN
FCV 000	VALVOLA REGOLAZIONE PORTATA FLOW CONTROL VALVE
TI 000	TRASFORMATORE DI ACCENSIONE OLIO IGNITION TRANSFORMER
M 000	SERVOMOTORE SERVOMOTOR
ME 000	MOTORE ELETTRICO ELECTRIC MOTOR
SV 000	ELETTROVALVOLA



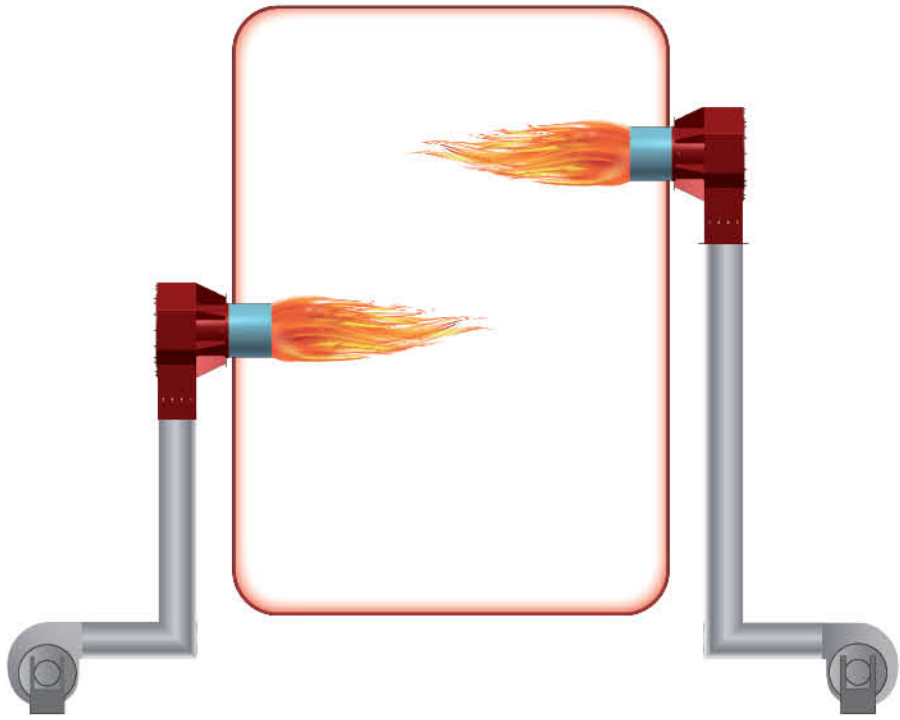
Duoblock burner Natural Gas/Diesel oil, Natural Gas/Heavy oil

AD 000	SERRANDA ARIA AIR DAMPER
FE 000	FOTOCPELLULA FLAME SCANNER
BV 000	VALVOLA A SFERA BALL VALVE
Ea 000	TUBO FLESSIBILE FLEXIBLE HOSE
F 000	FILTRO FILTER
FAN 000	VENTILATORE AIR FAN
FCV 000	VALVOLA REGOLAZIONE PORTATA FLOW CONTROL VALVE
TI 000	TRASFORMATORE DI ACCENSIONE GAS IGNITION TRANSFORMER
TI 000	TRASFORMATORE DI ACCENSIONE OLIO IGNITION TRANSFORMER
M 000	SERVOMOTORE SERVOMOTOR
ME 000	MOTORE ELETTRICO ELECTRIC MOTOR
MV 000	VALVOLA MANUALE MANUAL VALVE
PSH 000	PRESSOSTATO DI MASSIMA MAXIMUM PRESSURE SWITCH
PSL 000	PRESSOSTATO DI MINIMA GAS GAS MINIMUM PRESSURE SWITCH
PSL 000	PRESSOSTATO DI MINIMA ARIA AIR MINIMUM PRESSURE SWITCH

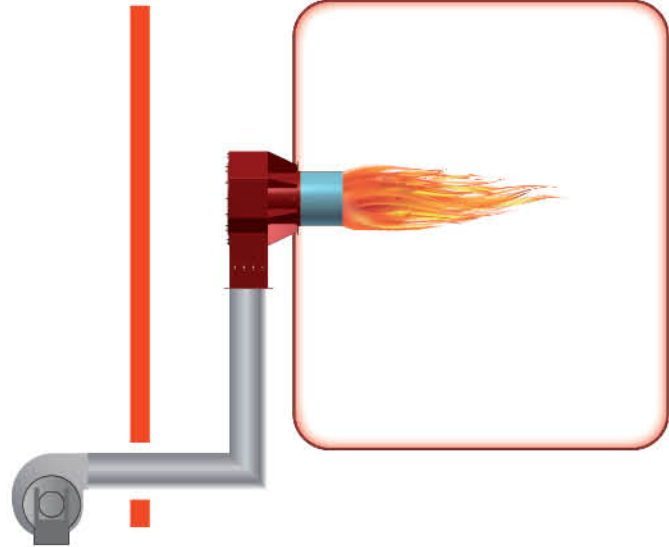
**Designing with modular concept for customized solutions**

As mentioned above, the burners of the AMR and AMRO ranges are composed of various functional units. This technical solution, combined with the several versions and the available options, enables to dimension and equip the burners down to the smallest details with the maximum flexibility. Here are some examples of possible achievements.

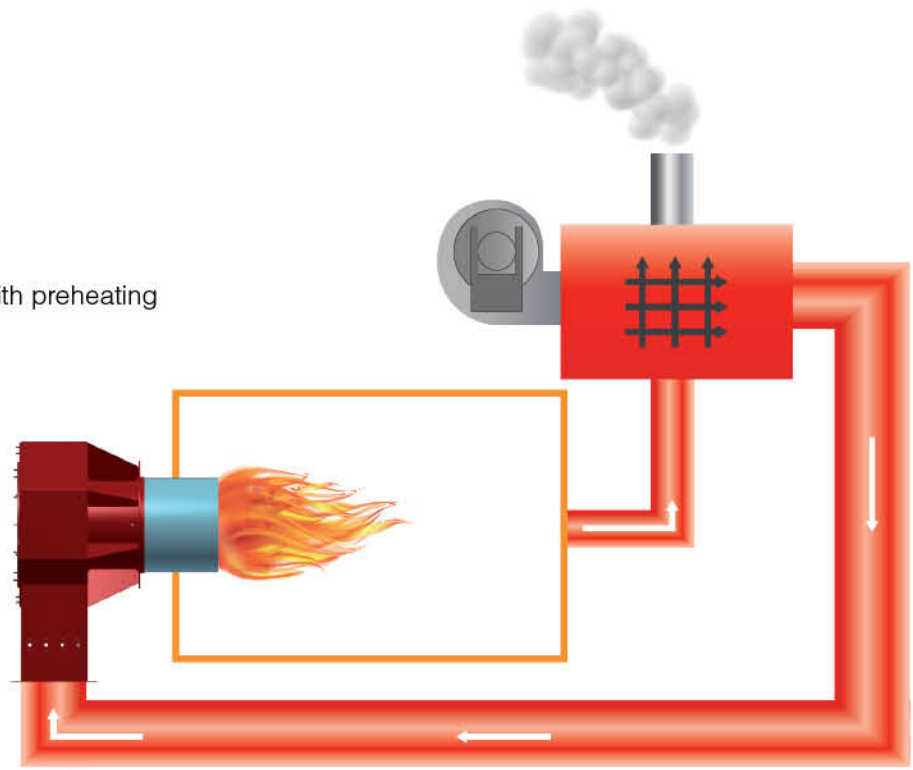
Multi-burner boiler



Burner with fan outside boiler room



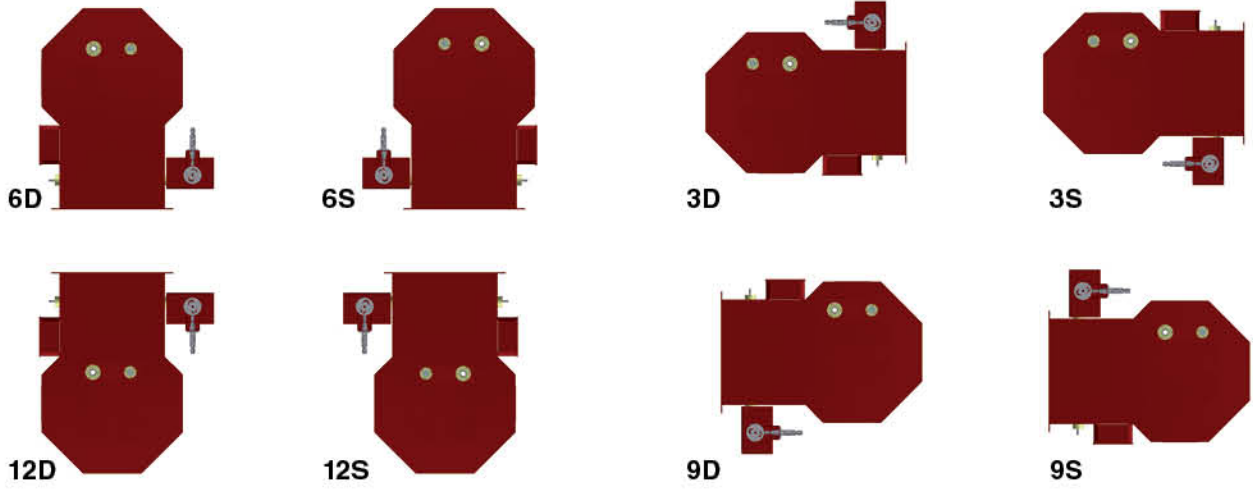
Hot air burner with preheating



As you can see, having a separate fan gives a number of advantages:

- it can be installed outside the thermal plant, in a separate room, thus reducing burner noise significantly.
- it can be sized to the exact needs of the system even on boilers with high back pressure values.
- less weight on the boiler front.
- a combustion air preheater can be used to increase efficiency (see one page 21).

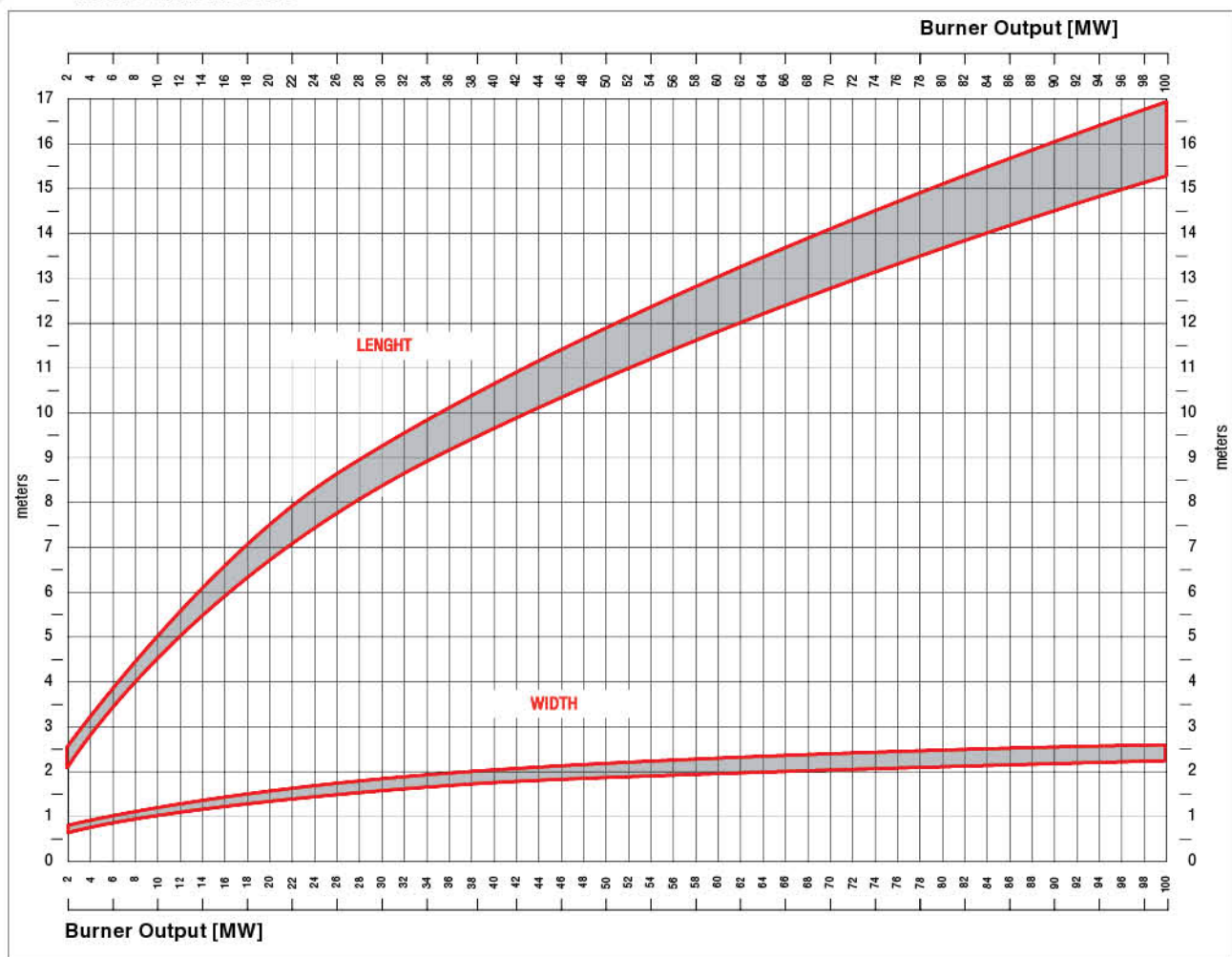
**Burner orientation**



Indicate in the order form the required burner orientation.

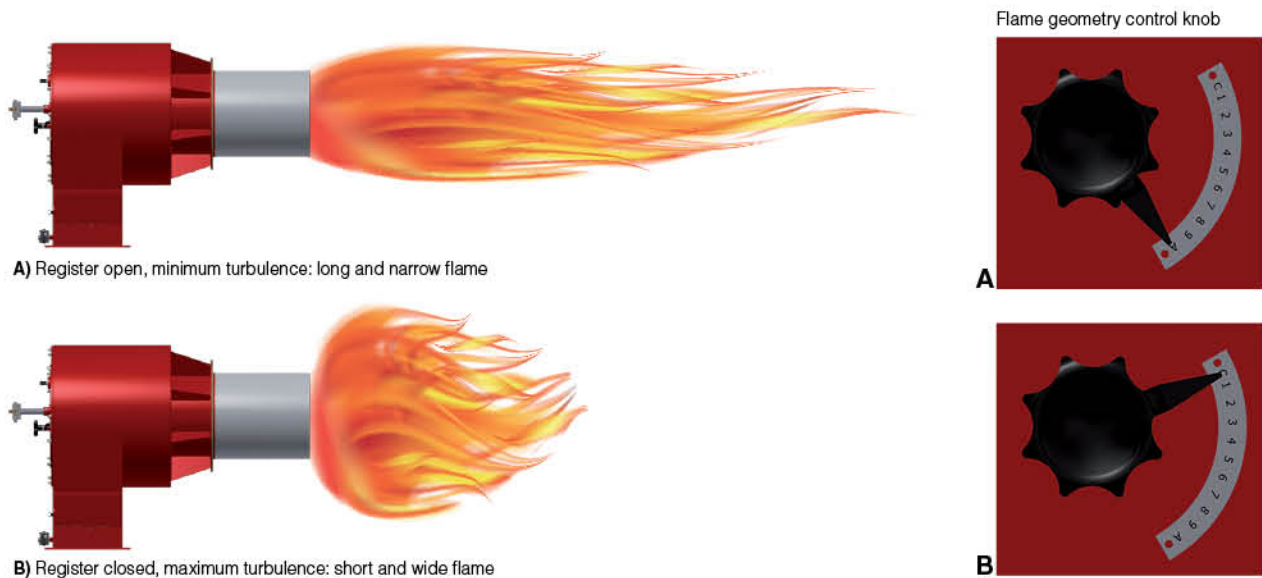


Flame dimensions



Controlling flame geometry

The burner is equipped with a manually (on request powered) adjustable device which makes it possible to vary the combustion air swirl. By rotating the flame regulation knob (fig. A and B) we can adjust flame size for optimal combination with firebox dimensions.

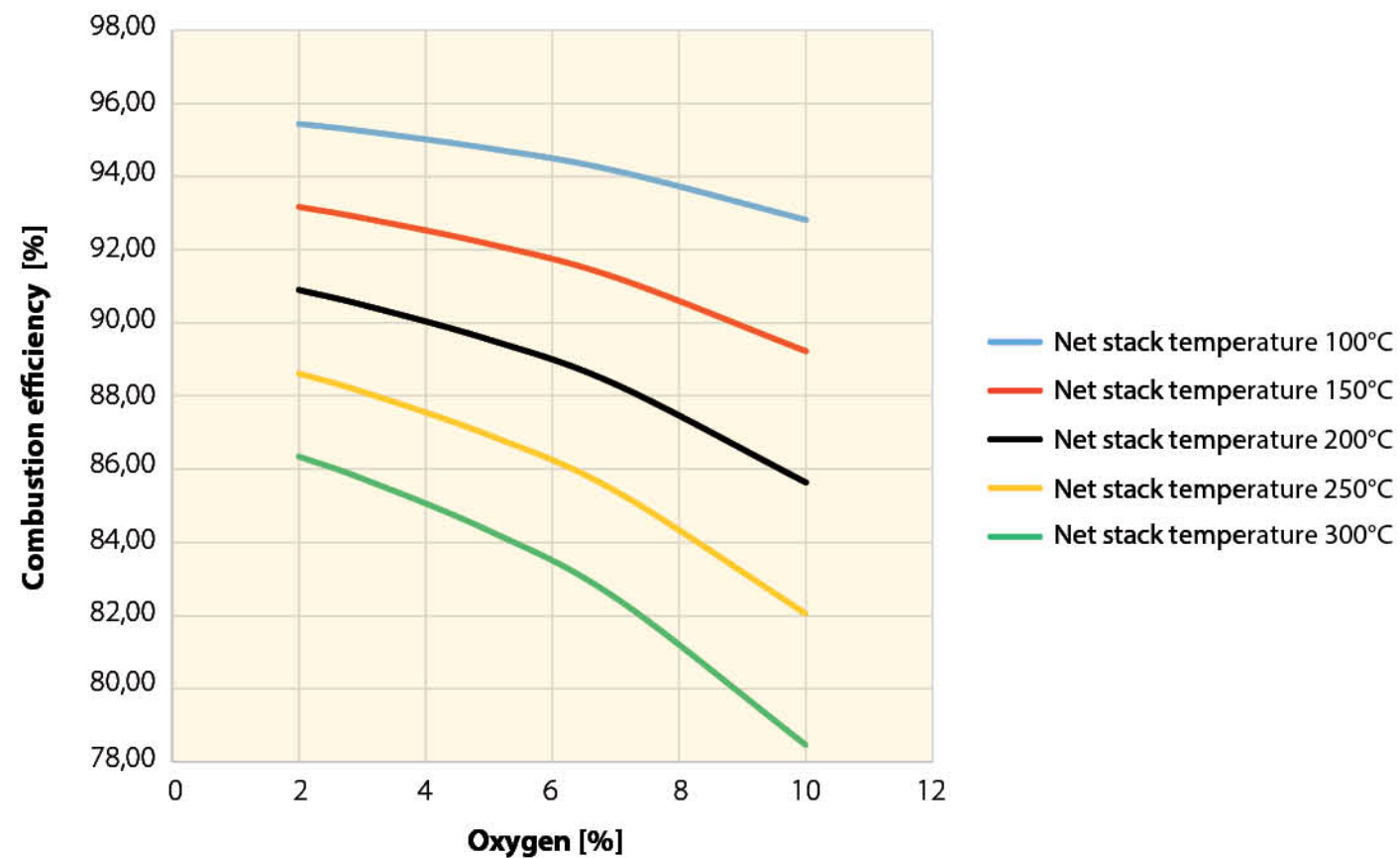


Benefits at a glance

- Increase in efficiency
- Reduction in fuel consumption
- Short payback period



Diagram of the combustion efficiency with natural gas.



Therefore the exhaust fumes contain a large amount of heat that can, or better, must be recovered. One of the most effective ways to reduce the consumption of fuel in industrial heat processes is to recover heat from the flue gases by preheating the combustion air inlet to the burners. The heat recovery can be obtained by installing a heat exchanger just upstream the exhaust chimney. This heat exchanger, also named preheater, extract large portion of the thermal energy still in the exhaust and transfer it to the burner combustion air. The inclusion of a preheating unit is very easy even in existing systems (retrofit) and it is an investment that pays back quite rapidly.

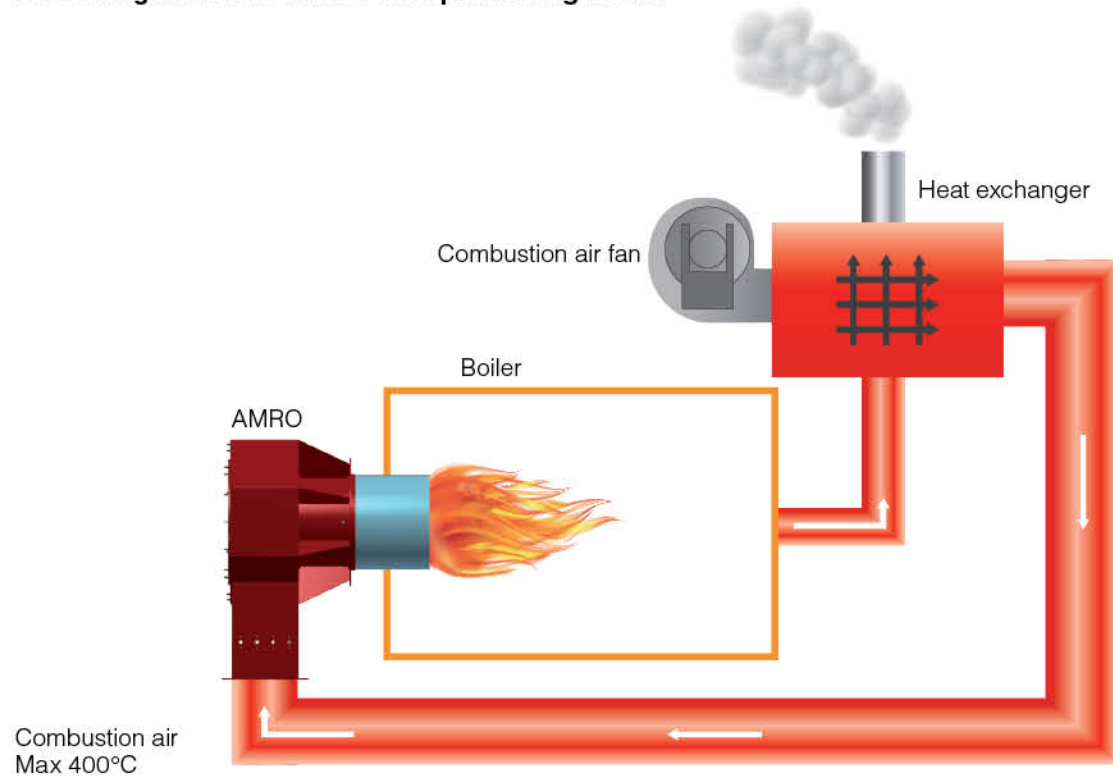
**Energy tips**

**Air preheating is the ideal solution for increasing efficiency. It is an investment that pays for itself.**



The temperature of the flame increases, there is more heat available for heating and, with equal power, fuel consumption is reduced. This is what a system with air preheater will normally look like.

Basic diagram of the burner with preheating hot air



To have a rough idea of the benefits of such a solution, consider that by reducing the temperature difference between the flue gas temperature and the combustion air temperature fed into the burner by about 25°C, the efficiency of the boiler will increase by 1%.

**Energy tips**

Energy tips: Flue gas temperature is an indication of how combustion heat is actually transferred for use. If over time you notice a gradual increase of flue gas temperature, this is a sign of progressive deterioration of heat transfer. This could be caused by rust buildup on the heat exchange surfaces. **A 100°C increase of flue gas temperature results in a 4% boiler efficiency decrease.**



**Technical tip**

Technical tip: For correct fan sizing bear in mind that it must be able to deal not only with the firebox counter pressure but also to the additional one due to the addition of air preheating in the flue gas duct.

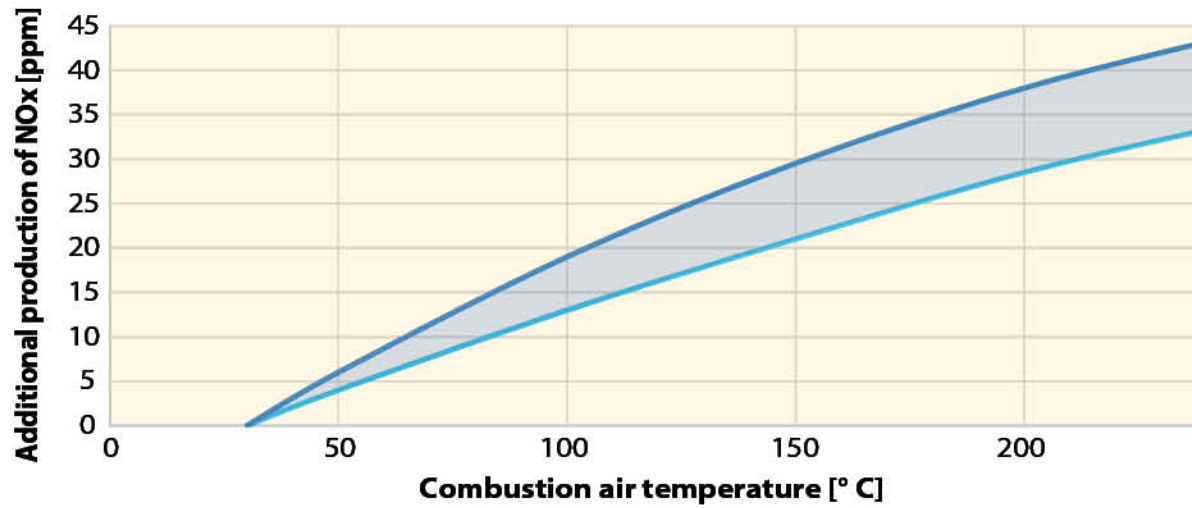


AMR and AMRO burners are designed in standard configuration to function with air temperature up to 50°C. Hot air executions are available, designed to take temperatures up to 400°C (option).

Any increase in combustion air temperature leads to an increase in the adiabatic flame temperature, which in turn increases the formation of NOx. The increase in NOx emissions as a function of combustion air preheating is shown in the graph below.

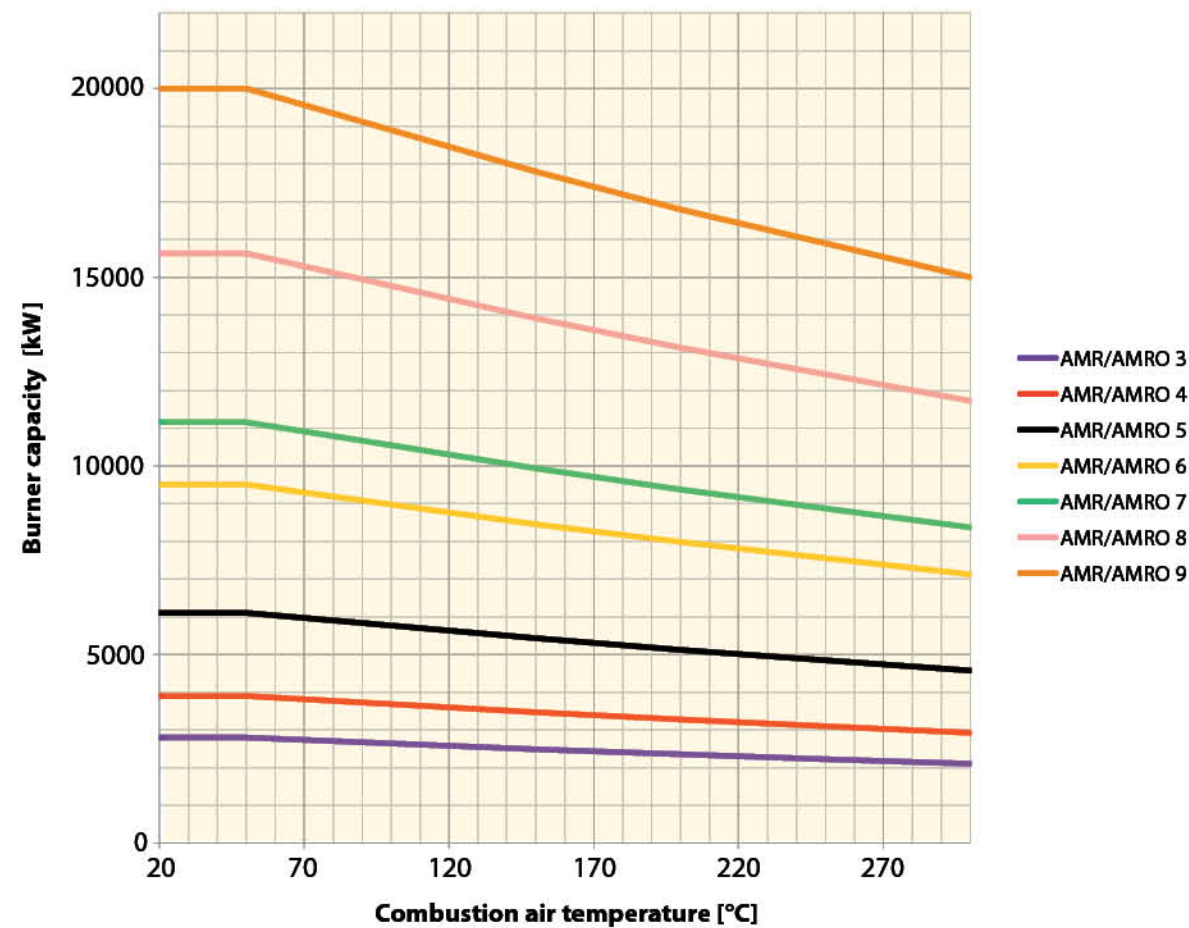


NOx production as a function of the temperature of the combustion air

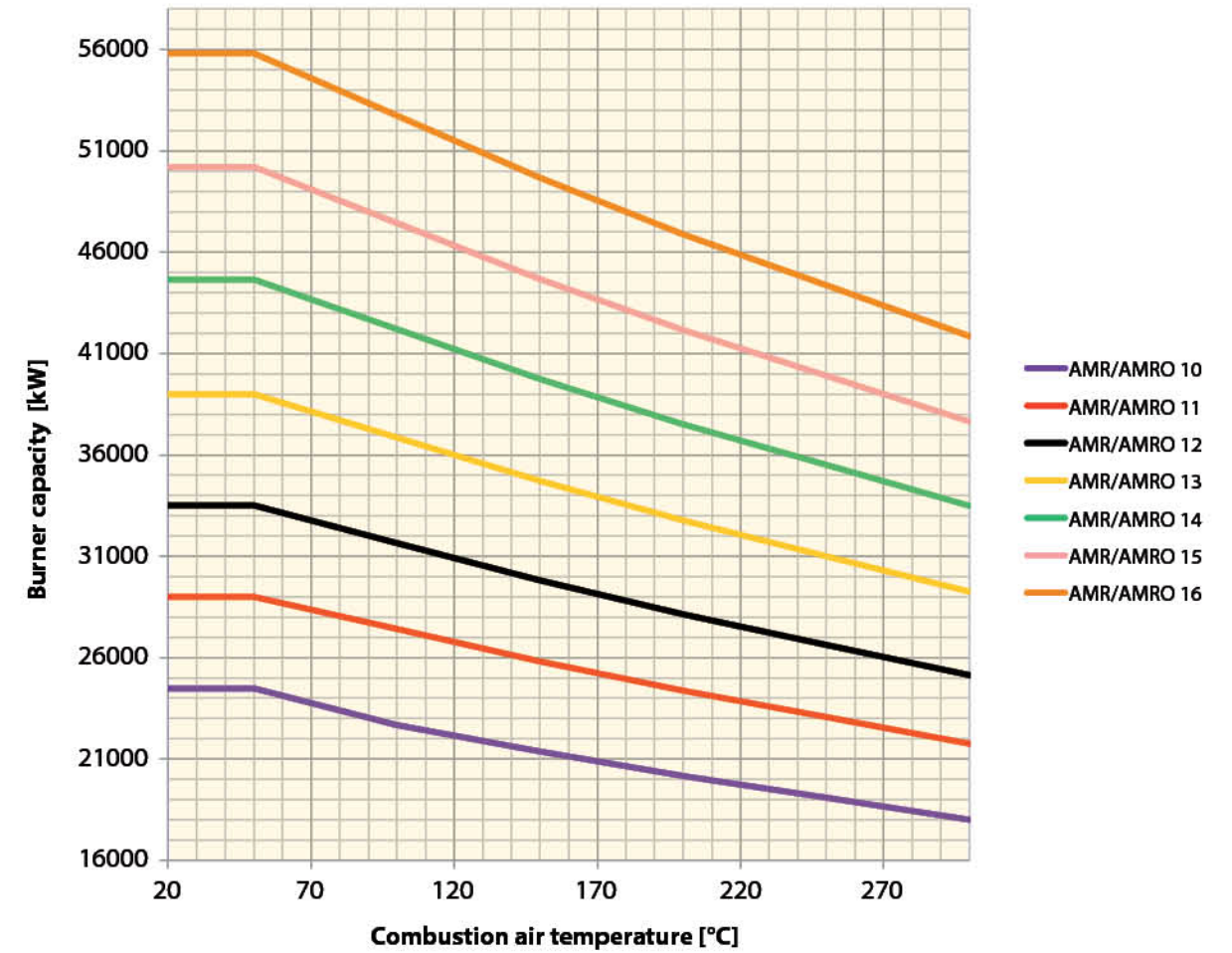


Hot combustion air reduced the maximum capacity point, as shown in the graph.

Hot air operating range for AMR and AMRO from 3 to 9



Hot air operating range for AMR and AMRO from 10 to 16



Please contact our technical department to receive additional information on the full range.



**Techniques for reduction of NOx emissions**

NOx is the generic terms used to indicate nitrogen oxides (NO + NO<sub>2</sub>), produced by the reaction of nitrogen and oxygen during combustion, especially at high temperatures. In conventional systems NOx consist of 95 - 98% nitrogen monoxide (NO), and 2 - 5% nitrogen dioxide (NO<sub>2</sub>). However, when in the atmosphere, NO reacts with the oxygen in the air and forms NO<sub>2</sub>.

The three main sources of NOx production are:

**NOx thermic**, derived from the nitrogen present in combustion air which, at temperatures >1300°C reacts with oxygen and oxidizes. It is certainly the largest fraction of NOx derived from combustion of gaseous fuels. Therefore the flame must be prevented from reaching excessively high temperatures and burnt gases from remaining in the hot area of the flame too long.

**NOx fuel** is produced starting from the nitrogen compounds chemically linked in the fuel that react into oxygen and oxidize, significant in liquid fuels.

**NOx prompt**, formed from the rapid reaction of atmospheric nitrogen with hydrocarbon radicals. NOx prompts are a minor source as they are generally a small part of the overall quantity of the NOx produced by combustion.

NOx production is influenced not only by flame temperature and oxygen content (air excess) but also by other factors not strictly related to the burner.

Such as for example the geometry and volume of the combustion chamber. The experience developed so far has clearly shown that the construction characteristics of combustion chambers and their operating principles affect the production of NOx.

In terms of NOx emission, there is a big difference in performance between a three-pass boiler and a reverse flame boiler! With equal volume, producing greater output means increasing the temperature in the chamber; in other words, high thermal loads result in higher flame temperature and consequently greater NOx emissions.

**Conversion factor for Nox emissions (as NO<sub>2</sub>) for natural gas**

**G 20**

O <sub>2</sub> rif (%)		mg/kWh	mg/MJ
0%	1 ppm=	1.764	0.490
3%	1 ppm=	2.059	0.572



**Conversion factor for Nox emissions (as NO<sub>2</sub>) for natural gas**

**G 20**

O <sub>2</sub> rif (%)		mg/kWh	mg/MJ
0%	1 mg/m <sup>3</sup> n=	0.859	0.239
3%	1 mg/m <sup>3</sup> n=	1.002	0.278



**Conversion from ppm to %**

ppm	rate
1.000.000 ppm	100%
100.000 ppm	10%
10.000 ppm	1%
1.000 ppm	0.1%
100 ppm	0.01%
10 ppm	0.001%
1 ppm	0.0001%



Flame temperature also depends on the temperature of combustion air (see paragraph on preheated air). The higher the temperature of combustion air the higher will the flame temperature be.

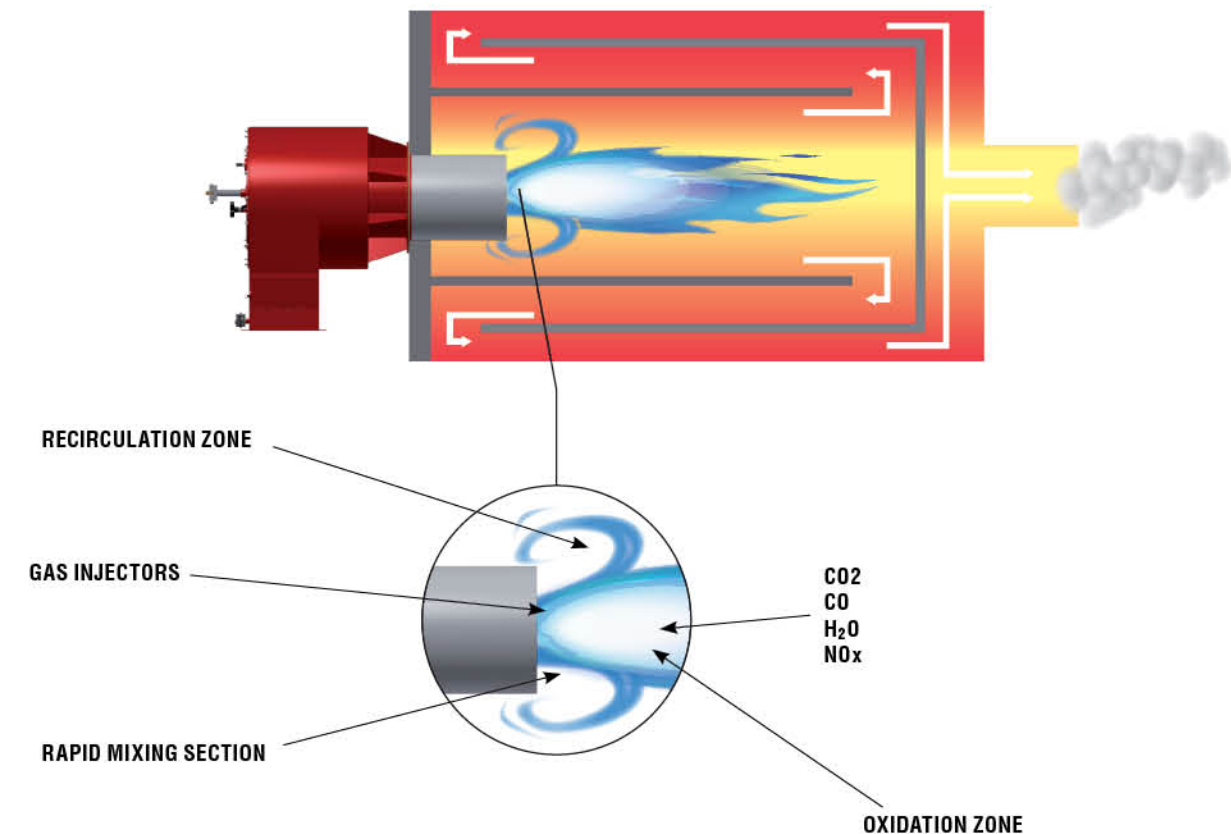
The temperature of boiler fluid, i.e. the superficial temperature of chamber walls, also affects NOx emission: the colder the walls, the greater the thermal exchange and the lower the average flame temperature the smaller the production of NOx.

For this reason, it is important, in order to correctly evaluate NOx emission, to know what kind of boiler is used, whether hot water, steam and steam pressure, diathermic oil, adiabatic furnace, etc.

The use of appropriate combustion technology makes it possible to limit the production of thermal NOx.

General Bruciatori uses mostly the combustion gas recirculation system.

**Burner with internal recirculation**

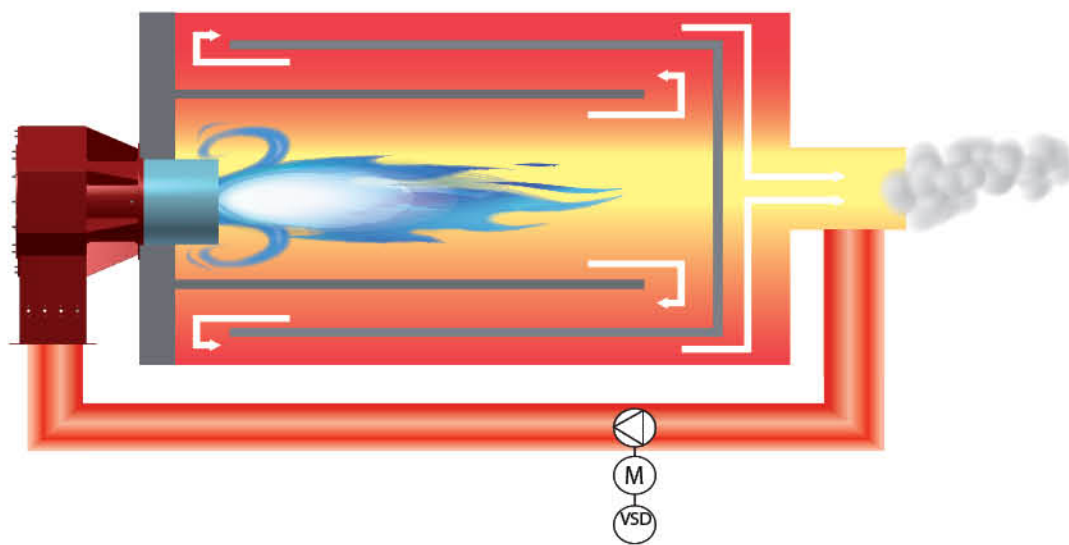


In the internal recirculation system, a fraction of the combustion gas is reintroduced in the flame, and it will absorb flame heat. This lowers the average temperature; and causes a "dilution" of flame volume, which further lowers the temperature.

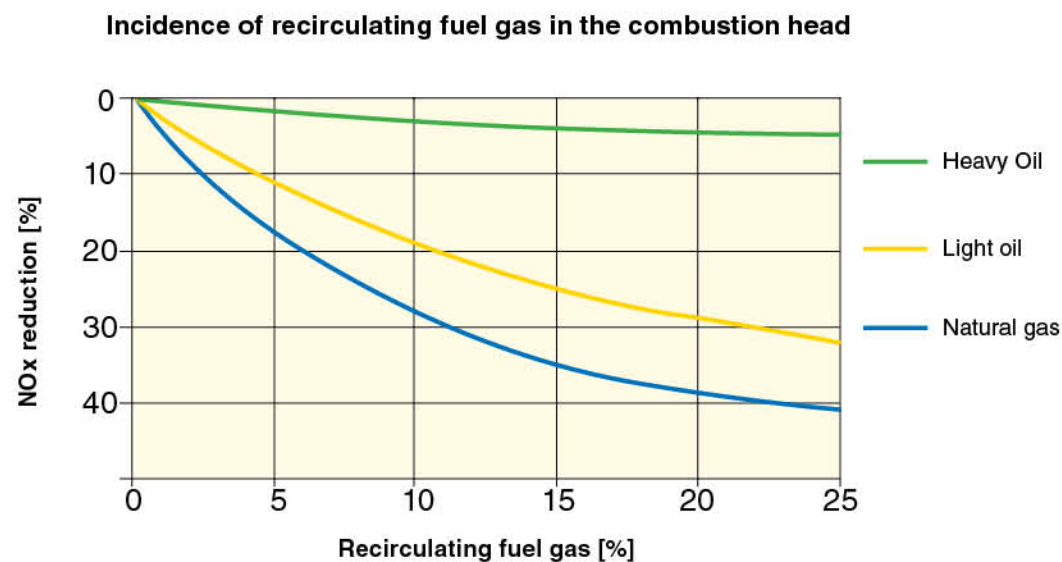
For higher outputs, flue gas recirculation is generally enhanced by adding to the above described recirculation, the system of external flue gas recirculation.

This system uses a fan to introduce a large quantity of combustion gas into the burner head. The flue gas is sucked up at the base of the flue and introduced into the burner by means of a flue gas distributor. The external flue gas recirculation fan, controlled by a variable speed drive, will enable flue gas to be introduced into a normally pressurized combustion chamber.

**Burner with external flue gas recirculation**



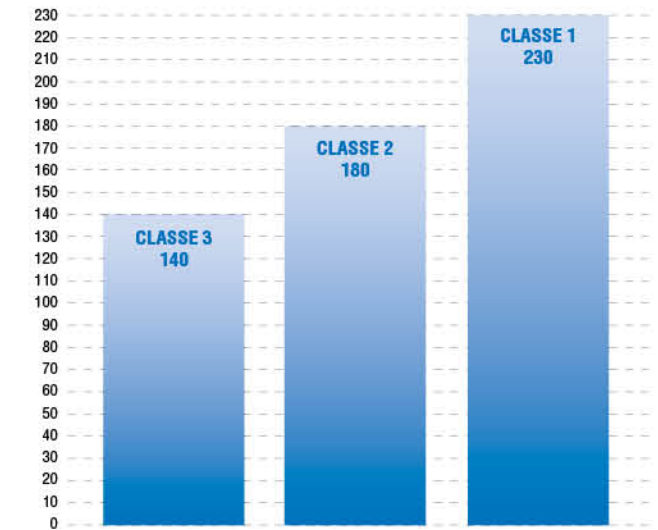
The average quantity of gas to be recirculated can be estimated at 10-25%. The graph below gives an indication of the value that can be obtained.



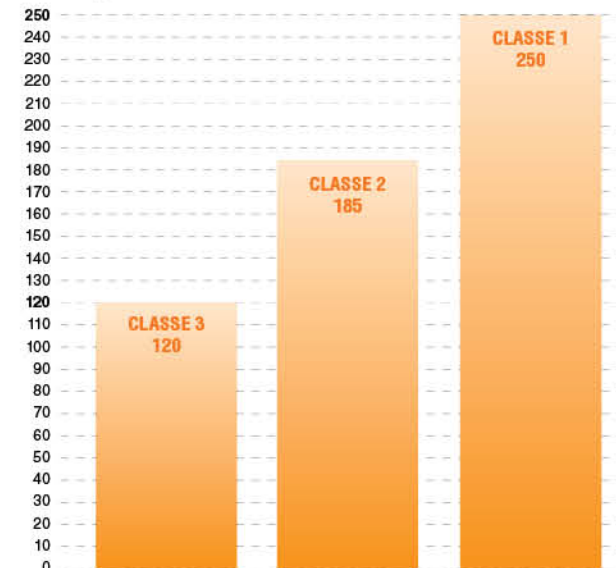
**Classes defined by Regulation EN 676 for NOx emissions with natural gas**



**Classes defined by Regulation EN 676 for NOx emissions with propane**



**Classes defined by Regulation EN 267 for NOx emissions with Light oil**



**Conversion of emissions with O<sub>2</sub> reference**

$$E_{rif} = E_{mis} \times \left( \frac{21\% \text{ vol.} - O_2 \text{ rif}}{21\% \text{ vol.} - O_2 \text{ mis}} \right)$$

**Conversion from ppm to mg/m³ n**

- 1 ppm CO = 1.25 mg/m³ n CO
- 1 ppm CO<sub>2</sub> = 1.96 mg/m³ n CO<sub>2</sub>
- 1 ppm NO = 1.34 mg/m³ n NO
- 1 ppm NO<sub>2</sub> = 2.05 mg/m³ n NO<sub>2</sub>
- 1 ppm SO<sub>2</sub> = 2.93 mg/m³ n SO<sub>2</sub>



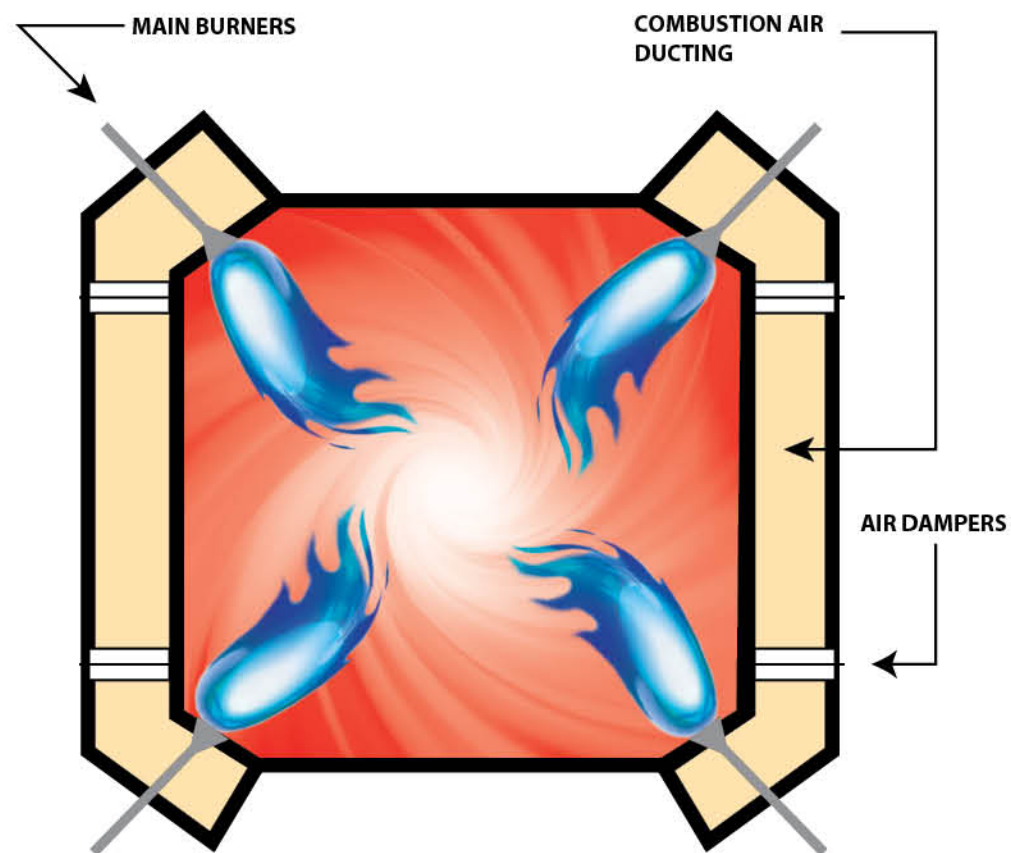
**Flame monitoring**

One of the key safety elements in combustion processes is the flame monitoring. When a single burner is used the operation of flame monitoring is relatively simple and safe.

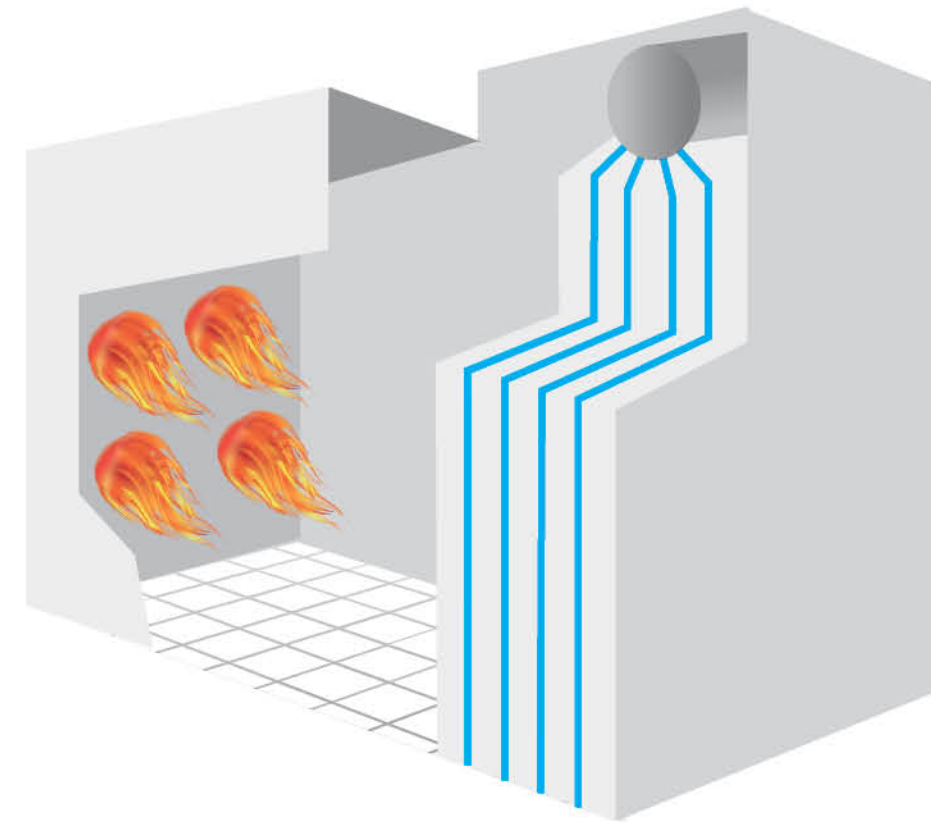
In the industrial field the systems used are often very complex in terms of flame monitoring. Let us consider for example an incinerator where, in addition to the burner flame there are other flames produced by waste combustion and all of these need to be monitored or multiburner applications where a number of burners operate simultaneously in a shared firebox sometimes with different fuels used simultaneously.

Let us look at some applications.

**Boiler with tangential flames**



**Water tube boiler with 4 burners**



In these applications it is essential, in terms of safety, to discriminate with absolute certainty between burner flame and flames from waste or from an adjacent burner.

Various type of flame scanners depending on the sensor: photo resistance, IR, UV.

Flame radiation in the visible region is easy to identify because it is visible to the naked eye. Every time we can see a flame, it means it is irradiated visible light.

In gas flames, infrared radiation is stronger in the two end thirds of the flame.

Infrared radiation from a heavy oil flame is very similar to that from visible radiation except for the fact that it will also be present slightly beyond the flame.

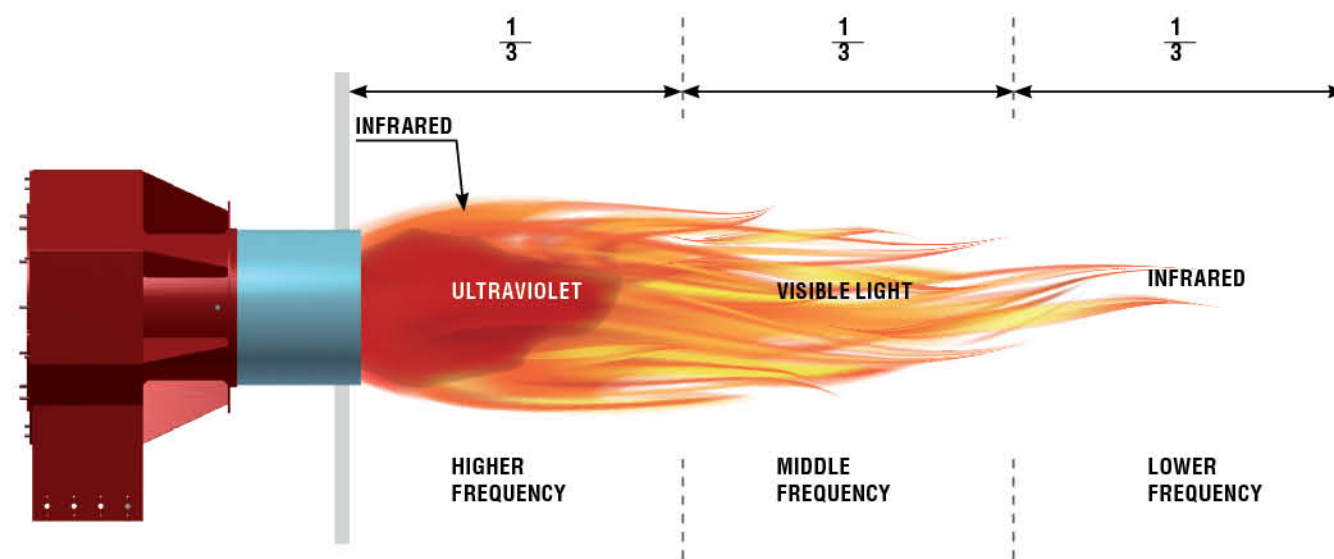
The flame area irradiating UV rays is much smaller than the visible or infrared areas.

The following table shows the quantities for the different radiations regions for the most common fuels used in the industrial field.

RADIANT ENERGY			
Fuel	Visible	Dy namic infrared	Ultraviolet
Gas	Medium	Medium	Medium
Premix Gas	Low	Low	High
Oil	High	High	Medium
Powder Coal	High	High	Medium



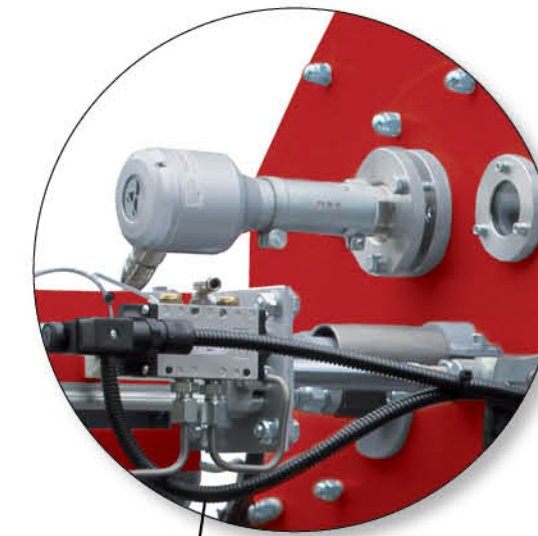
In order to separately monitor each of the flames present in the fire box and also ensuring a distinction of external sources, General Bruciatori uses special variable frequency flame monitoring sensors. The flame monitoring system converts the burner's flame radiation into an electrical signal. As shown in the picture below, the flame has a variable frequency depending on the distance from the "root" of the flame which is the area with the highest frequency.



Thorough knowledge of the different flame characteristics means ability to select the right flame scanner that will recognize the burner flame regardless of adjacent burner flames or furnace conditions, ensuring totally safe operation.

All the versions of variable frequency flame scanner are type-approved for continuous service.  
NOTE: in hot air applications (see page 22) ensure that flame scanner temperature does not exceed 60°C. Overheating will cause a loss of sensitivity and, in the worst case, will result in damage to sensor parts. In these cases air should be provided for cooling the flame scanner. This will not only cool down the flame scanner, but also prevent dirt from building up on the lens damaging the sensor.

The complexity of the flame monitoring task together with the large variety of application types requires a lot care in the selection of the type of sensor to be used. The consolidated experience that General Bruciatori have acquired in 40 years of industrial burner production, plays an essential role.



Detail of the UV flame scanner variable frequency



AMRO 5 D for incinerator

Burner control and regulation equipment are assembled on a separate control panel.

**Standard scope of supply: MC execution control panel**

description	AMR-AMRO ...G	AMR-AMRO ...D	AMR-AMRO ...N	AMR-AMRO ...GD	AMR-AMRO ...GN
main switch with door coupling	●	●	●	●	●
control box	●	●	●	●	●
fan control	●	●	●	●	●
oil pump control			●		●
preheater oil control			●		●
oil preheater temperature controller			●		●
overcurrent protection devices	●	●	●	●	●
terminal strips	●	●	●	●	●
signal lamps	●	●	●	●	●
failure reset button	●	●	●	●	●
burner control switch	●	●	●	●	●
auxiliary relays	●	●	●	●	●
PID capacity controller	opt	opt	opt	opt	opt
run hour counter for gas	opt			opt	opt
run hour counter for oil		opt	opt	opt	opt
potential-free alarms	opt	opt	opt	opt	opt
remote start/stop	opt	opt	opt	opt	opt
soft starter	opt	opt	opt	opt	opt
elevated IP class	opt	opt	opt	opt	opt
alarm bell	opt	opt	opt	opt	opt
emergency stop pushbutton	opt	opt	opt	opt	opt

● standard  
opt optional

The flame control unit automatically performs all the burner functions and, in case of burner failure, the system automatically stops the burner.

The standard burner configuration features 2 progressive stage operation with mechanical cam (MC version).

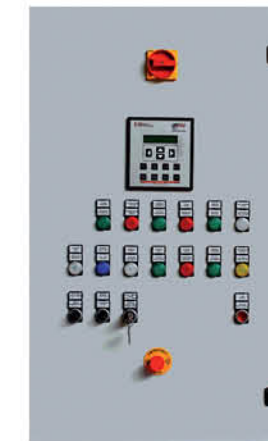
In modulating execution, the control panel also contains a wired PID load controller (option). If necessary, the modulating probe will be selected according to the process variable.

Upon request, the burner can also be supplied with electronic cam (EM version), with variable speed drive (VSD version), with O<sub>2</sub> control and CO control .

Standard control panel protection is IP54.



Cabinets



Wall mounted



Desk type

**FULL MODULATION ACCESSORIES (MC operation)**

In order to upgrade AMR/AMRO range from two stage progressive up to continuous/full modulation it's necessary to install PID regulator and probe feedback.

If PID is ordered together with burner the GB3M is pre-wired and already with probe configuration (Temperature or Pressure). In case PID is ordered once burner is already on site the Control Panel is already pre-set to host the GB3M for easy installation.



GB3M PID load regulator



PT100 temperature probe



Pressure transmitter



**Benefits at a glance**

Simple to use  
Sturdy system,  
long service life



**Features execution MC**

The basic combustion control principle is to satisfy the boiler load requirements by controlling the quantity of fuel and air to obtain optima combustion and ensure safety conditions for operators and equipment. The control system for combustion with mechanical cam consists in a servomotor which by means of mechanical gear moves regulation parts, such as gas butterfly valve and combustion air dampers. The main disadvantage of mechanical control is the "slack" that inevitably develops over time. Depending on mechanical characteristics, these hystereses can cause control inaccuracy which, especially with minimal loads, will result in substantial fuel waste. This mechanical control solution has the advantage of being simple to use and sturdy of construction but the disadvantage is that it cannot guarantee operation with low air excess. It should also be considered that with multifuel burners there is only one combustion air setting for all of the fuels, which means that it will not be possible to diversity output curves. The turndown ratio will be the same. Overall, mechanical cams are not suitable for the energy saving requirements of modern combustion systems, especially if we consider that, with its "open ring" control, O<sub>2</sub> and CO corrections are not possible.

**Did you know?**

A 20 mbar variation in atmospheric pressure changes the O<sub>2</sub> content by 0.4%.



Mechanical cam

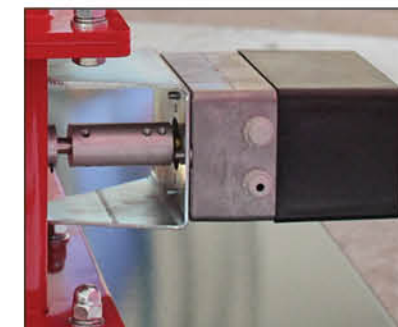
All the disadvantages of mechanical cam can be overcome by using combustion control with electronic cam.

**Features execution EM**

In electronic cam combustion control all the control and safety functions of the burner are managed by a microprocessor based electronic device (fail safe). It features a display that shows all the data about to servomotor positions, operation sequence, shutdown codes in case of malfunction, boiler pressure or temperature, O<sub>2</sub> and CO values (if installed). In addition, all control parts, butterfly, dampers, etc. have a dedicated servomotor, these movements can be individually set for each load points. Unlike what happens with the mechanical cam, in case of multi-fuel burners with electronic cam (EM execution), we have dedicated servomotors, one for each fuel type and one for combustion air, which can be programmed individually for the different positions according to load. This way combustion air regulation can be different, with different ratios (and not the same as with mechanical modulation) depending on the fuel used and accurately adjusted to suit combustion needs. A further advantage of the electronic cam is that servomotors are directly connected to regulation parts without the use of other gear or mechanical joints. This means the system has no mechanical hysteresis. Electronic servomotors are very accurate (+/- 0.1°) and ensure high positioning repeatability. High positioning repeatability over time means guarantee that the combustion settings will be maintained which in turn means a guarantee of energy efficiency.

**Benefits at a glance**

- No mechanical hysteresis
- Performance is constant over time
- Individual setting of servomotor position
- Possibility of setting ignition point other than minimum load
- Built-in valve seal control
- Indication and description of shutdowns
- Open and easy-to-update system
- Optional VSD, O<sub>2</sub>, CO, remote monitoring



Detail air servomotor.

The electronic cam offers advantages that are definitely superior to those of the mechanical cam, more in line with the energy requirements of modern combustion systems. Last but not least, the electronic cam is an open system, easy to implement with energy saving functions such as variable speed drive (VSD), O<sub>2</sub> control, CO control, or "utility" functions such as remote monitoring. Let us see them in detail.

**Energy tips**

- Increase the energy performance of an EM burner by installing:
- VSD
  - O<sub>2</sub> trim (please see on page 38)
  - CO trim (please see on page 40)



**Bonus tip**

Use a second setpoint in case the system does not function continuously, e.g. in period of reduced activity or night standby. It can be used to set the boiler to a lower steam pressure value. Our customers obtain savings up to 10%.



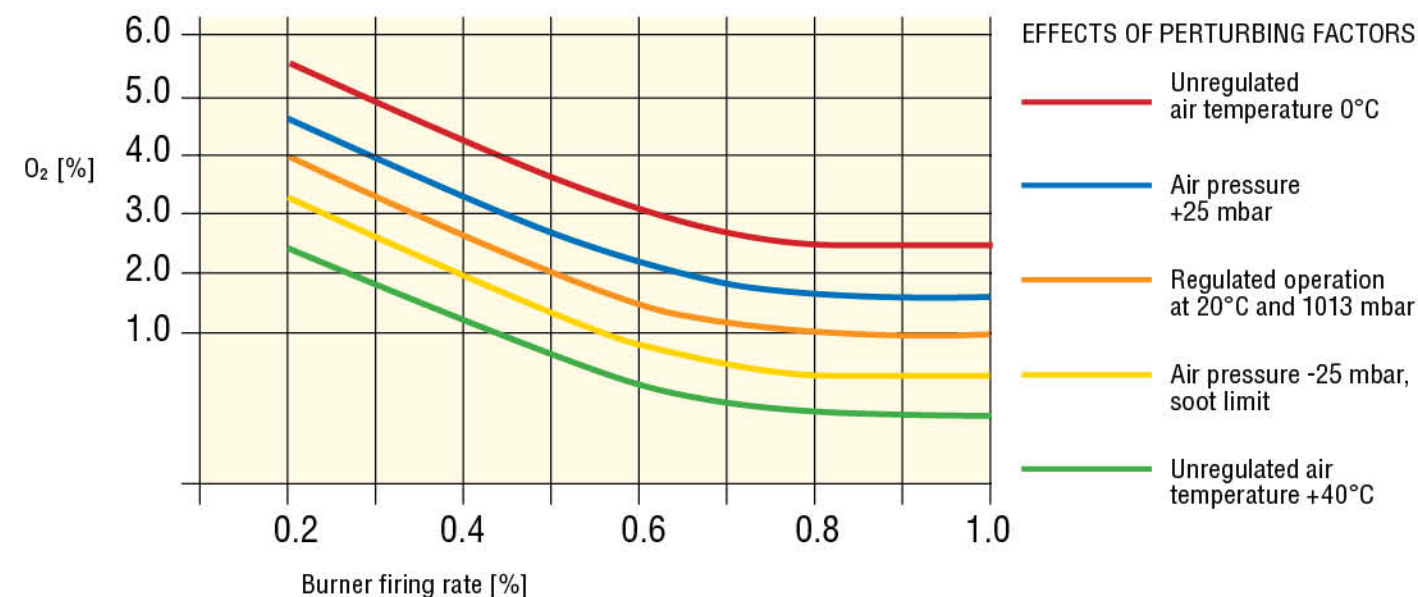


### Benefits of a O<sub>2</sub> trim at a glance

- it can be used on all burners
- improvement of efficiency up to 3%
- lower losses to the chimney
- lower emissions
- low maintenance
- simple upgrade with CO trim



Influence of air temperature and the atmospheric pressure to the combustion



#### O<sub>2</sub> trim

Electronic cam combustion control (EM execution) in combination with modern flue gas sensor technology (O<sub>2</sub> sensors and CO sensors) offers to industrial burner users important energy saving applications. The equally important aspect of safety is a further advantage with the possibility of having continuous combustion monitoring.

In terms of combustion efficiency, air excess management is the key point. Air and fuel control is fundamental to maintain high level of energy efficiency. Burners are often checked just once a year and the rest of the time are left as they are, even with great temperature variations (summer/winter) and changes in atmospheric barometric conditions. It is important to remember that the quantity of oxygen in the air is directly correlated to air density and temperature. If the temperature goes down (thicker air), the content of oxygen increases; changes in barometric pressure also cause variations in oxygen content: the greater the atmospheric pressure the greater the content of oxygen in a given volume of air.

The influence of air temperature and pressure on residual oxygen in exhaust gas is shown in the graph below.

There are other perturbing factors that affect the achievement and maintenance of energy efficiency: there are changes in fuel temperature, viscosity and density, changes in heating capacity, firebox counter pressure, etc.

With mechanical cam control, as we saw above, these important perturbing factors cannot be compensated. That is why air excess setting in mechanical cam burners needs to be high: we have to be absolutely sure that we can neutralize all unfavourable circumstances which can, at the same time, concur to have no residual oxygen in flue gas.

This air excess, which must be allowed for safety, is something that has a high cost, in both economic and environmental terms, as we are heating a considerable mass of air coming out of the flue and not providing any heating contribution. The higher the temperature of flue gas, the greater will be the efficiency loss.

This is the main source of energy waste and these losses can be up to 2-3%.

If the burner is fitted with an electronic cam (EM execution) the solution to the problem is very simple: it is called O<sub>2</sub> trim.



O<sub>2</sub> trim: fuel saving rate up to 3%



**Safety tip**

Set the minimum O<sub>2</sub> values: once these values are reached the burner will shut down.



**Did you know?**

Every 1% reduction in O<sub>2</sub> you have an efficiency increase of:  
0.6% for natural gas  
0.7% for Diesel oil  
0.75% for fuel oil



With the addition of a zirconium oxide oxygen sensor and a "bit of electronics" we can keep the air/fuel mixture set at optimal values even with the above perturbing factors as they will be immediately compensated to preserve combustion efficiency.

The sensor continuously monitors residual oxygen content in flue gas, sends a signal to the electronic system which, based on the control curves set during the commissioning stage (O<sub>2</sub> setpoint), will adjust the quantity of combustion air to the minimum necessary, over the entire operating range.

To have an idea of the efficiency improvement, consider that with flue temperatures above 200°C, a 1% oxygen reduction in combustion will produce an increase in efficiency between 0.6 and 0.75%, depending on the type of fuel used.

**Good news from CO trim**

Average return on investment (ROI) is less than 2 years.



**TIP:**

Install the sensor as close as possible to the combustion chamber outlet. This gives you fast feedback on what is happening inside the firebox.



**Benefits of a CO trim at a glance**

- Minimum air excess in every point of the work curve
- Up to 0.5% combustion efficiency improvement compared to O<sub>2</sub> control
- Maximum accuracy in combustion control
- minimal air infiltrations in the flue will not affect the reliability of the readings and consequent control logic
- Totally safe combustion: any unburnt fuel is measured directly (not presumed)
- Low maintenance and servicing costs
- Average Return on investment (ROI) < 2 years



**CO control: Utmost efficiency and safety on gas fuel systems**

If you combine the O<sub>2</sub> control system with a CO monitoring sensor, you can further reduce air excess, and consequently flue losses as well. At the core of this technology is direct (not presumed) measurement of unburnt fuel.

With a fully automatic mode, the system reduces combustion air in every point of the load curve until the volumetric content of carbon monoxide measured in flue gas is stabilized to a few tens per million.

This reduction in combustion agent is due not so much to a capacity damper, which does not have the necessary angular resolution, but rather to the use of a variable speed drive with much higher sensitivity.

At this point, the system will fix the final combustion setpoint to a slightly higher λ, thus obtaining an optimal operating point.

The energy saving achievable exceeds the potential supplied by the use of O<sub>2</sub> control alone; with a self-learning system, the CO system allows the burner to operate with very low air excess, as already mentioned, at the limit of CO emissions.

Compared to O<sub>2</sub> only control, an additional 0.5% energy efficiency improvement can be achieved and, in terms of safety, we can be certain that dangerous operating conditions will be avoided.

As previously mentioned, AMR and AMRO burners are made up of separate units that are selected according to the specific application requirements.

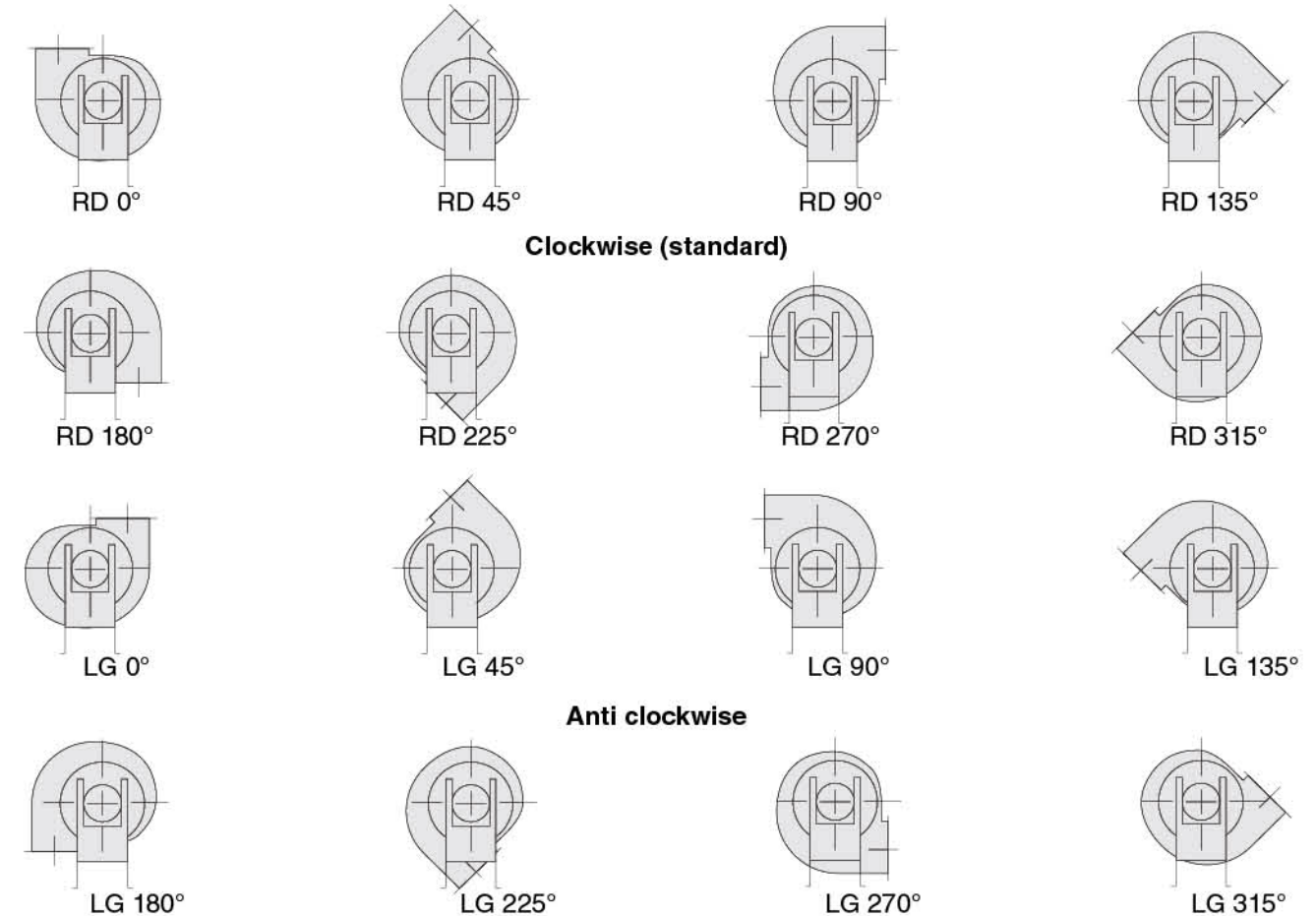
**Scope of supply:**

description	
Electric motor	●
Fan	●
Protection grille on inlet side	●
Delivery counter flange	●
Flexible delivery coupling	opt
Soundproof casing on inlet side	opt
Complete fan casing	opt

● standard  
opt optional



**Fan orientation (view from motor side)\***



\* At order confirmation use the special form to indicate orientation of burner and fan.



Technical characteristics			
Model	capacity m <sup>3</sup> /h	electrical power kW	noise db(A)
GBM 501	1000	5,5	85
GBM 562	2000	7,5	85
GBM 561	3000	11	86
GBM 561	4000	11	86
GBM 632	5000	15	87
GBM 632	6000	15	87
GBM 631	7000	18,5	88
GBM 631	8000	18,5	88
GBT 632	9000	22	88
GBT 631	10.000	30	91
GBT 631	12.000	30	91
GBT 712	14.000	37	92
GBT 712	16.000	37	92
GBT 711	18.000	45	93
GBT 711	20.000	45	93
GBT 711	22.000	45	94
GBT 802	24.000	75	94
GBT 802	26.000	75	95
GBT 801	28.000	90	95
GBT 801	30.000	90	95
GBT 801	35.000	90	95
GBT 902	40.000	132	97
GBT 1121/4	40.000	55	91
GBT 1252/4	45.000	75	93
GBT 1251/4	50.000	110	94
GBT 1402/4	55.000	132	96
GBT 1401/4	60.000	200	97
GBT 1401/4	100.000	200	97

Correct sizing of the fan is extremely important for correct operation.

Depending on the required output, the fan will be selected taking into account the fuel type, the load loss associated with the air fuel pathway, the temperature of combustion air and altitude. Let see an example of calculations for fan sizing.

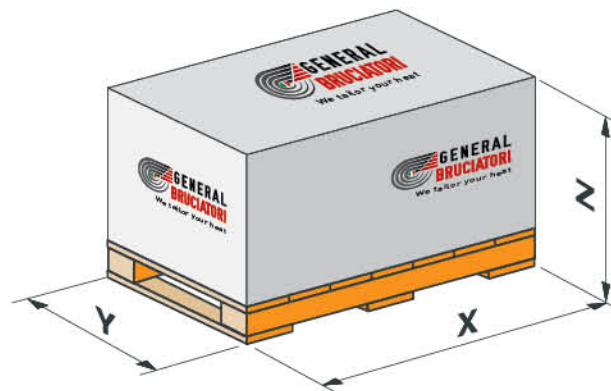
**Calculating firebox capacity:**

Boiler output: 20000 kW  
 Efficiency: 90%  
 Burner capacity:  $20000/0.9 = 22220$  kW  
 Fuel: Natural gas  
 Gas capacity:  $22220 / 9.88^* (\text{gas PCI}) = 2249$  m<sup>3</sup>/h  
 \*See table page 8-9 for the PCI values of other fuels

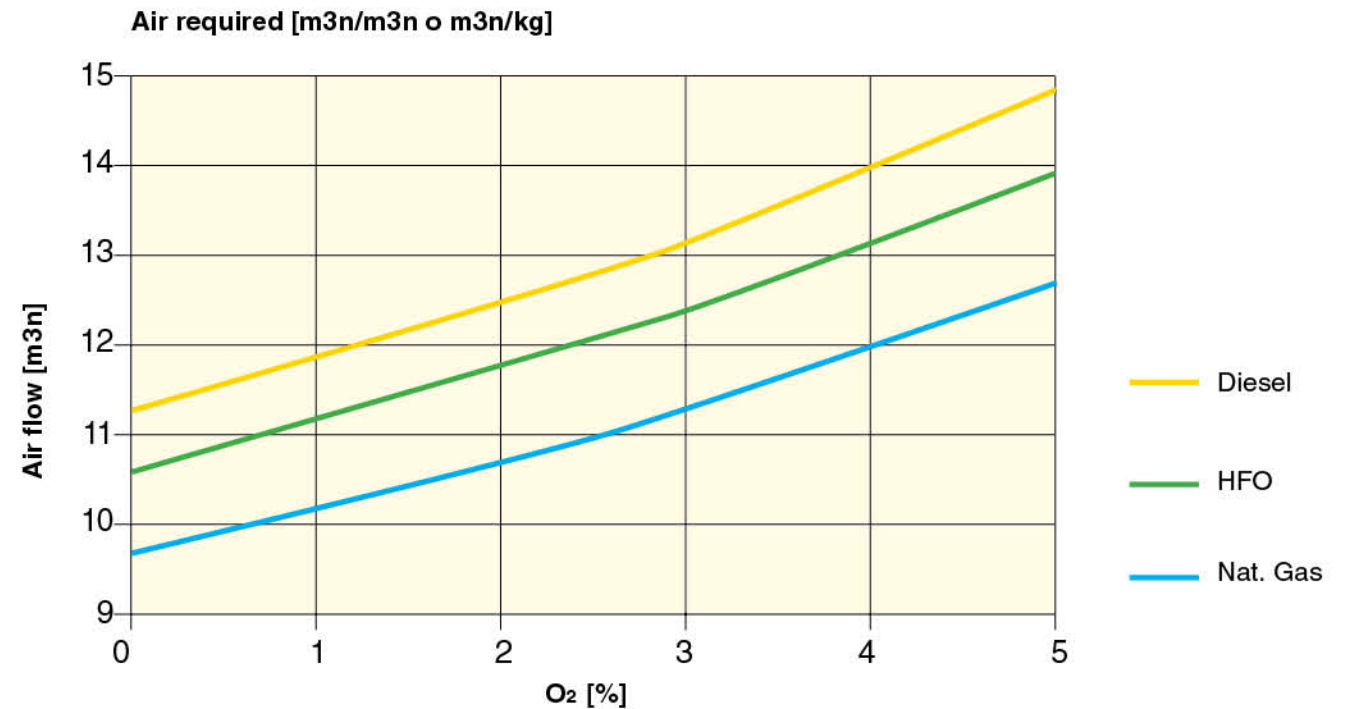
**Calculation for fan air capacity:**

Based on the fuel used and the oxygen content considered, you can calculate the required air capacity. The graph below can be used for these calculations.

Packaging dimensions				
Model	X mm	Y mm	Z mm	Weight Kg (max)
GBM 501	800	600	940	111
GBM 562	890	650	1030	140
GBM 561	890	700	1030	230
GBM 632	990	810	1150	270
GBM 631	990	850	1150	285
GBT 502	1010	650	1100	150
GBT 501	1010	750	1110	270
GBT 562	1120	830	1220	310
GBT 561	1120	830	1220	325
GBT 632	1250	1000	1350	365
GBT 631	1250	1100	1350	440
GBT 712	1430	1200	1340	500
GBT 711	1430	1300	1340	560
GBT 802	1600	1500	1460	900
GBT 801	1600	1600	1460	990
GBT 902	1785	1500	1630	1420
GBT 1121	2235	1450	2010	1050
GBT 1251	2510	1650	2230	1700
GBT 1402	2790	1720	2470	2160



\* Orientation of the fan "RD0"



Let us assume we want to size the fan for an oxygen value of 3%, the required quantity of air will be:  
 Q air:  $2249 * 11.3 = 25414$  m<sup>3</sup>/h  
 This value must be corrected according to the temperature and altitude, due to the change in density. See the tables below for the correction values to be applied.



Corrective factor combustion air rate based on temperature and altitude

Air temperature in °C	Metres above sea level												
	0	250	500	750	1000	1250	1500	1750	2000	2250	2500	2750	3000
0	1,071	1,040	1,009	0,978	0,950	0,920	0,895	0,867	0,841	0,813	0,791	0,765	0,741
5	1,052	1,021	0,991	0,960	0,933	0,904	0,879	0,851	0,826	0,798	0,776	0,751	0,728
10	1,033	1,003	0,973	0,943	0,916	0,888	0,863	0,836	0,812	0,784	0,763	0,738	0,715
15	1,015	0,986	0,956	0,927	0,900	0,872	0,848	0,822	0,797	0,771	0,749	0,725	0,723
20	0,998	0,969	0,940	0,911	0,885	0,857	0,834	0,807	0,784	0,758	0,737	0,713	0,691
25	0,981	0,953	0,924	0,896	0,870	0,843	0,820	0,794	0,771	0,745	0,724	0,701	0,679
30	0,965	0,937	0,909	0,881	0,856	0,829	0,806	0,781	0,758	0,733	0,712	0,689	0,668
40	0,934	0,907	0,880	0,853	0,828	0,803	0,781	0,756	0,734	0,709	0,690	0,667	0,647
50	0,905	0,879	0,853	0,827	0,803	0,778	0,756	0,733	0,711	0,687	0,668	0,647	0,627
60	0,878	0,853	0,827	0,802	0,779	0,754	0,734	0,711	0,690	0,667	0,648	0,627	0,608
80	0,828	0,804	0,780	0,756	0,735	0,712	0,692	0,670	0,651	0,629	0,611	0,592	0,573
100	0,784	0,761	0,739	0,716	0,695	0,674	0,655	0,634	0,616	0,595	0,579	0,560	0,543
150	0,691	0,671	0,651	0,631	0,613	0,594	0,578	0,559	0,543	0,525	0,510	0,494	0,478
200	0,618	0,600	0,582	0,565	0,548	0,531	0,517	0,500	0,486	0,469	0,456	0,442	0,428
250	0,559	0,543	0,527	0,511	0,496	0,480	0,467	0,452	0,439	0,425	0,413	0,400	0,387
300	0,510	0,496	0,481	0,466	0,453	0,439	0,426	0,413	0,401	0,387	0,377	0,365	0,353

Factor

A 5% safety factor is considered  
 Q air: 25414 \* 1.05 = 26685 m3n/h

Calculation of fan static pressure

To calculate the static pressure of a fan, you need to consider all the load loss associated with the air fuel pathway:

- Load loss in burner
- Pressure in combustion chamber and flue
- Loss in any air preheaters / economizer / filters etc.
- Air channel loss

Example of static pressure calculation


- Load loss in burner: 30 mbar
- Pressure in combustion chamber and flue: 20 mbar
- Loss in any air preheaters / economizer / filters etc. 15 mbar
- Air channel loss: 5mbar
- Total load loss: 30+20+15+5 = 70 mbar

A 5% safety factor is considered  
 Fan static pressure: 70 \* 1.05 = 73.5 mbar

To summarize, the data needed for fan selection are:

Q air: 26685 m3n/h  
 Fan static pressure: 73.5 mbar

**Did you know?**  
 Standard air density:  
 1.293 kg/m3 refers to 0°C  
 and 1013 mbar



Pressure conversion table								
Unit	bar	mbar	Pa	kPa	MPa	mm Hg	mm WC	psi
1 bar	1	1000	100000	100	0.1	750.062	10197.16	14.5038
1 mbar	0.001	1	100	0.1	0.0001	0.7501	10.1972	0.0145
1 Pa	0.0001	0,01	1	0.001	0.000001	0.0075	0.10197	0.000145
1 kPa	0.01	10	1000	1	0.001	7.5006	101.9716	0.145
1 MPa	10	10000	1000000	1000	1	7500.62	101972	145.0377
1 mm Hg	0.00133	1.333	133.63	0.13332	0.00013332	1	13.5951	0.01934
1 mm WC	0.000098	0.098	9.807	0.009807	9.807106	0.07356	1	0.0012
1 psi	0.068947	68.95	6894.76	6.8947	0.00689475	51.7149	703.0695	1

**TECHNICAL TIP:**  
 We recommend use of round ducting for combustion air supply to minimize transmission of noise and vibrations. If that is not possible, the duct should be properly stiffened to prevent the "drum effect".



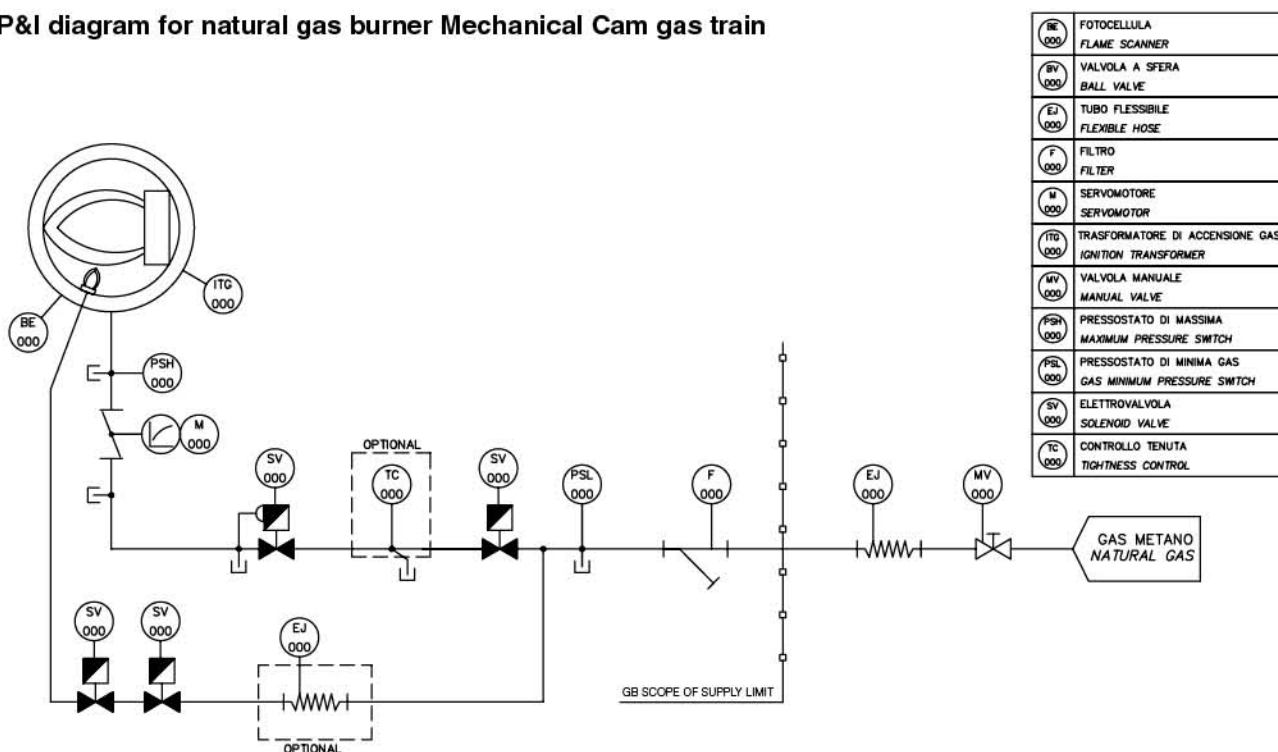
**Mechanical cam (MC) gas train**



The valve tightness control it is performed by means of VPS system. The VPS is IP54 electrical protection and can be installed as independent kit.

Note: conforming to the European standard EN 676, the tightness control device is compulsory on gas trains of burners with a maximum output over 1200 kW

**P&I diagram for natural gas burner Mechanical Cam gas train**

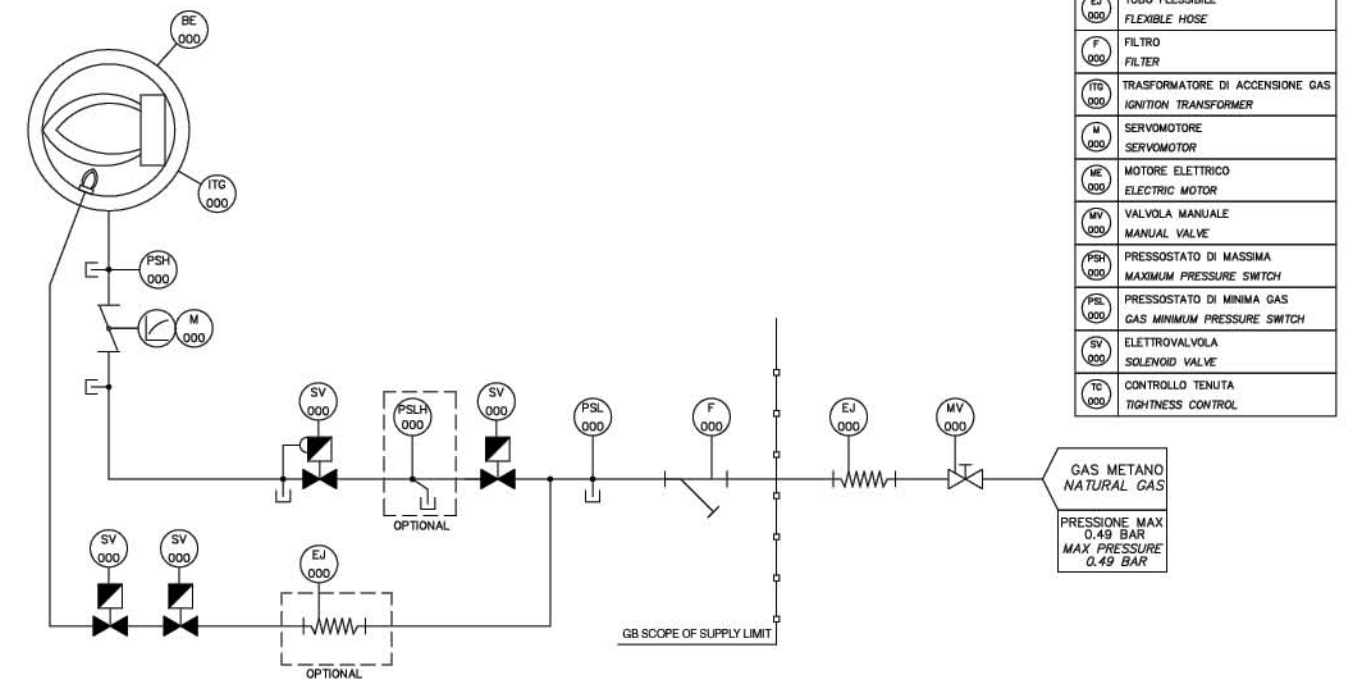


**Electronic modulation (EM) gas train**



The valve tightness control is performed by the BMS by means of pressure switches installed on board of the gas train. IP54 electrical protection.

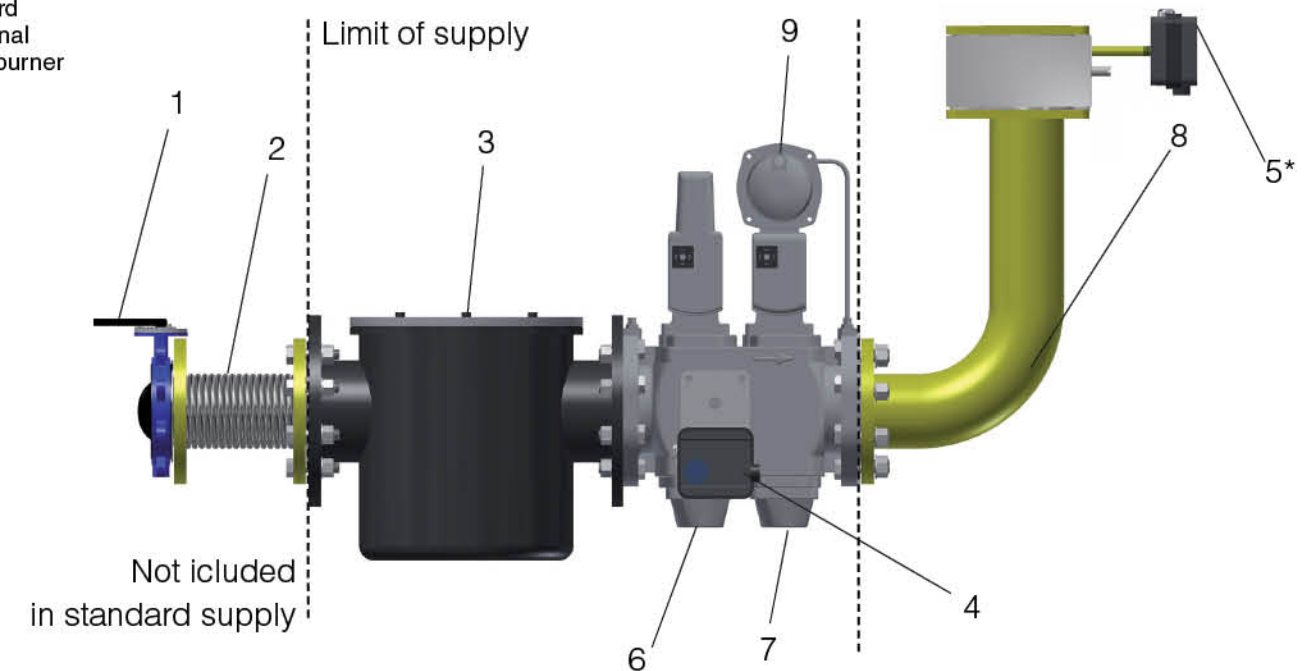
**P&I diagram for natural gas burner Electronic Modulation gas train**



**Standard scope of supply**

n°ref	description	
1	ball valve	opt
2	anti vibration joint	opt
3	gas filter	●
4	minimum gas pressure switch	●
5	maximum gas pressure switch*	●
6-7	main gas valve	●
8	burner gas train adapter	●
9	gas pressure regulator	●

● standard  
opt optional  
\* on the burner



Note: conforming to the European standard EN 676, the tightness control device is compulsory on gas trains of burners with a maximum output over 1200 kW



Size	Gas pressure available				
	P.gas 20 mbar Burner capacity [ m3n/h ]	P.gas 50 mbar Burner capacity [ m3n/h ]	P.gas 100 mbar Burner capacity [ m3n/h ]	P.gas 300 mbar Burner capacity [ m3n/h ]	P.gas 450 mbar Burner capacity [ m3n/h ]
1" (DN 25)	15	30	40	90	120
1" 1/2 (DN 40)	45	70	150	220	400
2" (DN 50)	70	150	180	300	500
DN 65	150	220	320	600	800
DN 80	200	330	450	900	1200
DN 100	280	450	650	1200	2000
DN 125	-	-	1000	1800	2700
DN 150	-	-	-	2500	3500
DN 200	-	-	-	4500	6000
DN 200	-	-	-	-	7000
DN 200	-	-	-	-	8000
DN 200	-	-	-	-	9000
DN 200	-	-	-	-	10000

The maximum gas flow rate indicated in the table is reached when boiler back pressure is zero. Any pressure to the boiler back pressure must be subtracted to the available gas pressure. Biogas, town gas and LPG options available.



scope of standard supply DIESEL OIL push unit

description

containment tank in painted steel sheet	●	
degassing tank	●	
ball valve	●	
oil filter	●	
oil pressure gauge on the supply circuit	●	
oil pump with pressure control valve	●	
electric motor	●	
flexible hose	●	
selfcleaning filter	opt	
Kit low temperature *	thermostat bulbs Electric heat tracing cable heating basket filter	opt
oil inlet pressure gauge		opt
min outlet oil pressure switch		opt
min inlet oil pressure switch		opt
shutoff electrovalve		opt
electrical shunt box		opt
control panel		opt
double pumping group with filter		opt

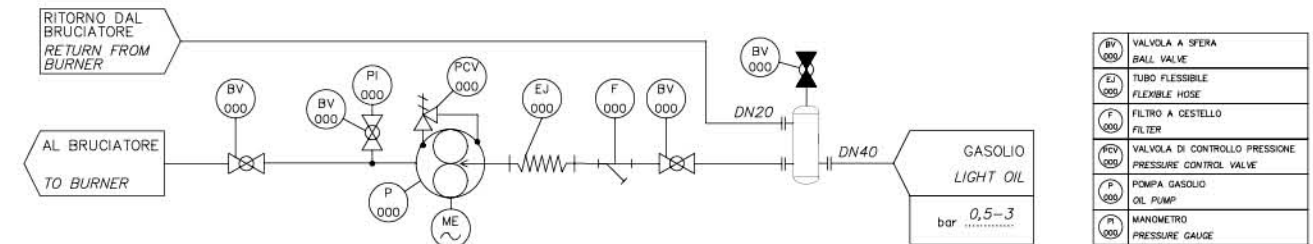
accessories to be ordered separately

pumping unit for main ring	opt
control panel for pumping unit	opt
flow control valve	opt

- standard
- opt optional

\*to use when the viscosity of diesel input is > 6mm<sup>2</sup>/s at 20°C.

Note: The pipe between the burner and push unit must be built on site by the installation.

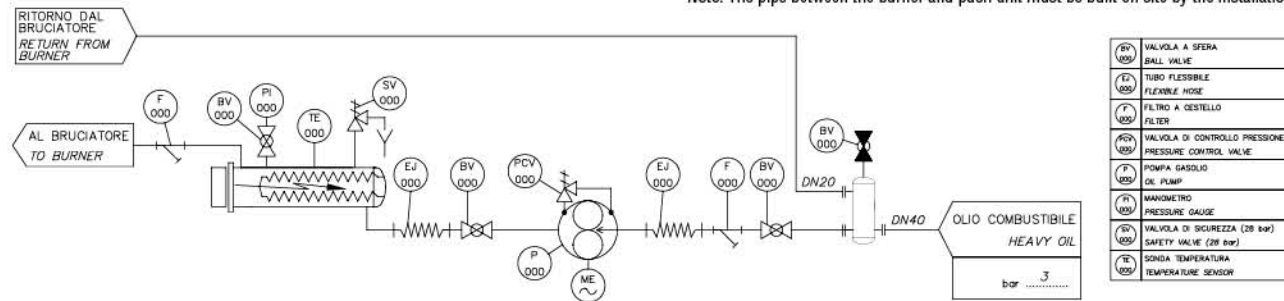
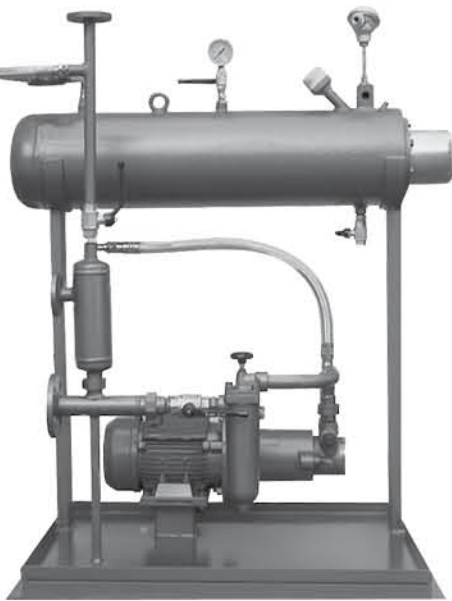


Technical characteristics			
Model	max capacity nozzle [kg/h]	pump capacity [l/h]	motor [kW]
CGS 150	150	450	1.1
CGS 250	250	600	1.1
CGS 350	350	1000	2.2
CGS 550	550	1500	2.2
CGS 850	850	2000	3
CGS 1000	1000	3000	4
CGS 1500	1500	4500	5.5
CGS 2600	2600	6000	7.5
CGS 3500	3500	8000	9.2
CGS 5000	5000	12000	15
CGS 7000	7000	17000	22
CGS 10000	10000	22000	30

**Scope of standard supply of heavy oil push unit description**

containment tank in painted steel sheet	●	
degasing tank	●	
ball valve	●	
selfcleaning filter	●	
oil pressure gauge on the delivery circuit	●	
oil pump with pressure control valve	●	
electric motor	●	
flexible hose	●	
electrical oil preheater	●	
temperature sensor	●	
safety valve	●	
electrical and steam oil preheater	opt	
steam oil preheater	condensate drain steam control valve maximum thermostat oil temperature	opt
diathermic - oil preheater		opt
electronic temperature control		opt
Kit low temperature *	thermostat bulbs Electric heat tracing cable selfcleaning heating filter	opt
shutoff electrovalve		opt
oil inlet pressure gauge		opt
min oil supply pressure switch		opt
min oil ring pressure switch		opt
shunt box		opt
control panel		opt
double pumping group with filter		opt
Steam control kit *	condensate drain steam control valve	opt

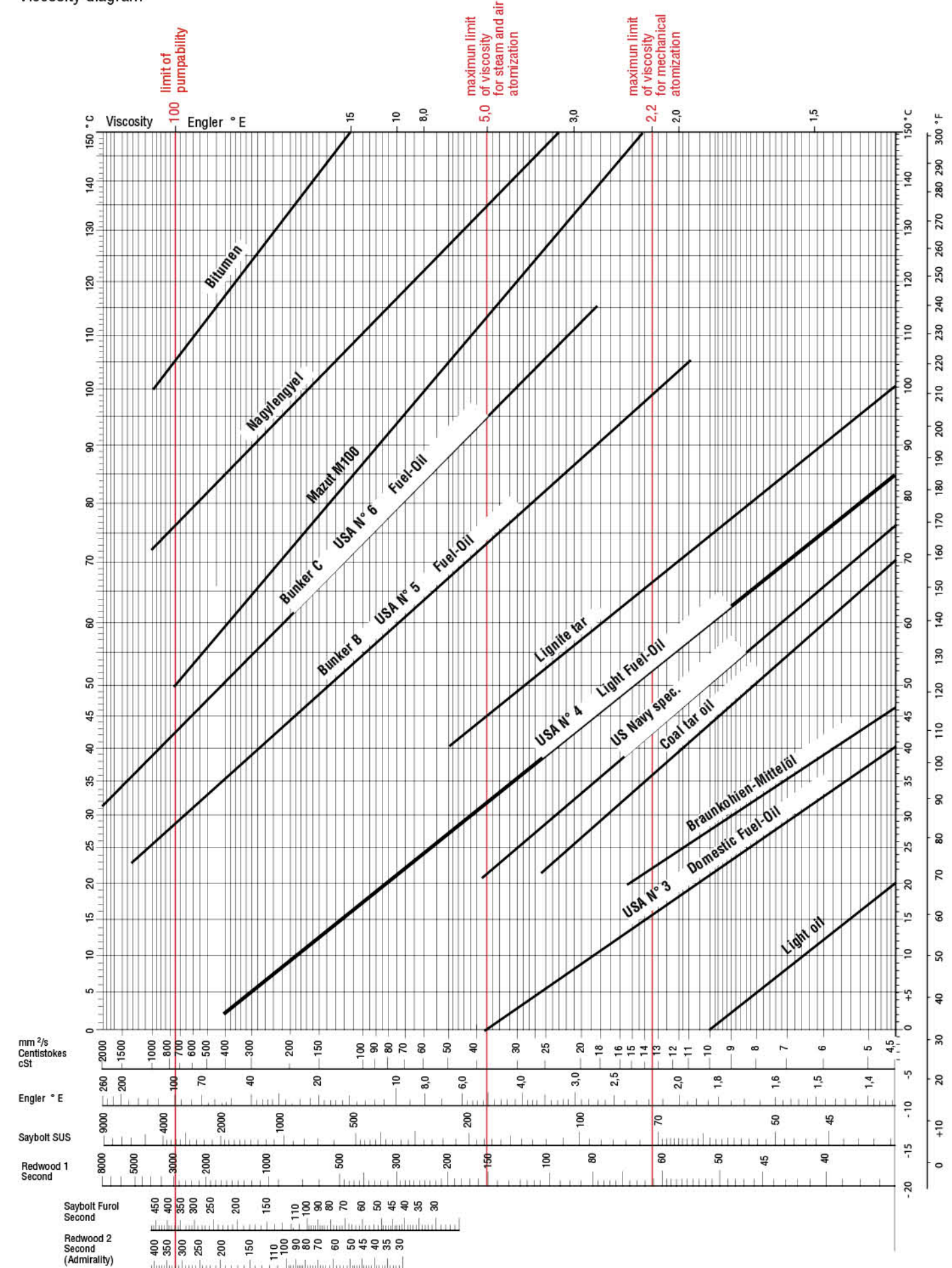
● standard  
opt optional  
\*to use when the viscosity of fuel input is > of 15°E at 50°C.  
Note: The pipe between the burner and push unit must be built on site by the installation.



**Technical characteristics**

Model	max capacity nozzle [kg/h]	pump capacity [l/h]	motor [kW]	pre-heater [kW]
CNS 150	150	450	1.1	8
CNS 250	250	600	1.1	10
CNS 350	350	1000	2.2	15
CNS 550	550	1500	2.2	30
CNS 850	850	2000	3	40
CNS 1000	1000	3000	4	40
CNS 1500	1500	4500	5.5	60
CNS 2200	2200	6000	7.5	90
CNS 2600	2600	6000	7.5	100
CNS 3500	3500	8000	11	160
CNS 5000	5000	12000	15	200
CNS 7000	7000	17000	22	290
CNS 10000	10000	22000	30	410

Viscosity diagram





AMRP 14 GD LX Eexd



Diesel oil pushing unit for low temperatures



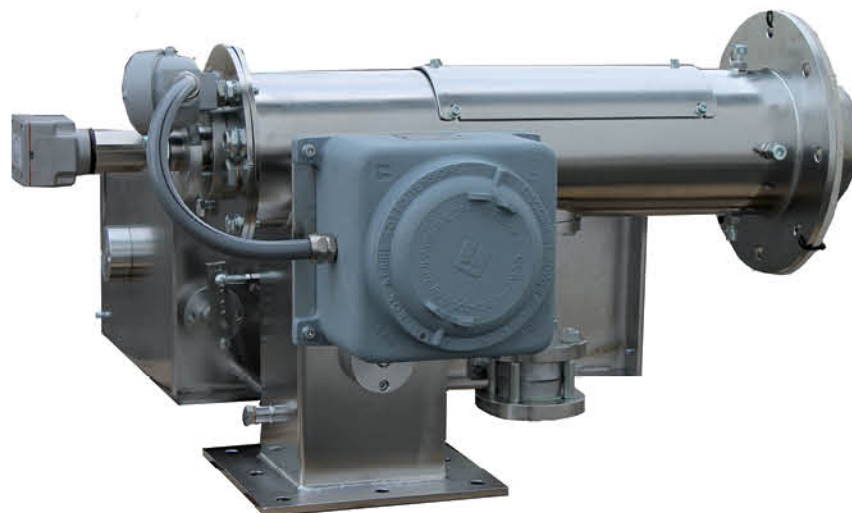
AMR 8 G version for incinerator with refractory guillotine



AMP 7 GN ATEX plate version



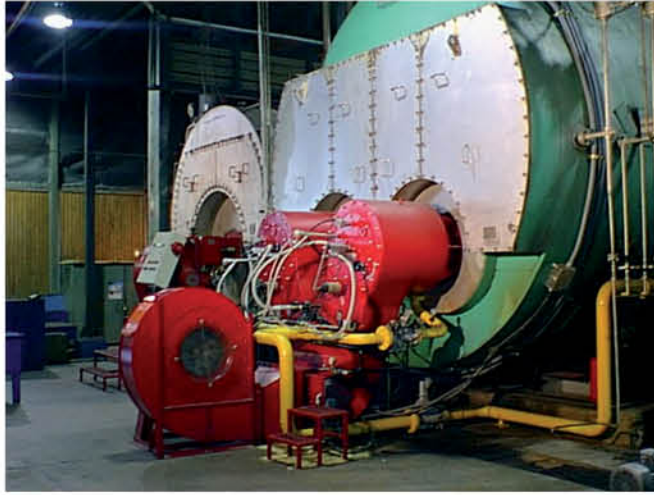
AM 09 G Eexd for petrochemical applications



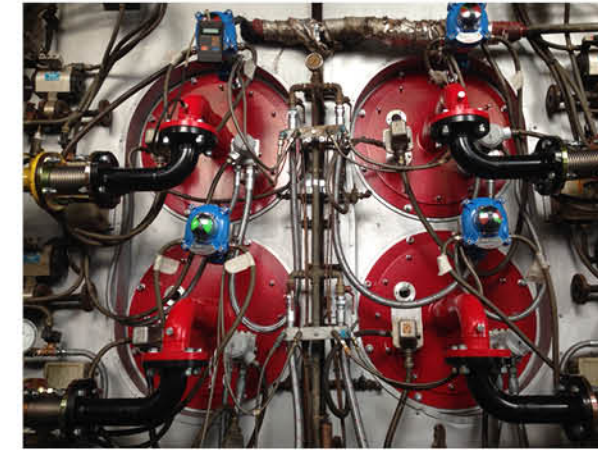
Detail of the refractory guillotine in closed position

- Air fan with INVERTER for air flow regulation to ensure low energy consumption.
- O<sub>2</sub> trim and/or CO control and For high combustion efficiency.
- IP 55 – IP 65 – ATEX – Eexd Execution for installation in hazardous at the highest electrical part protection.
- Burner for marine execution for shipping and offshore installation
- Double air flow and variable air flow system for high turn down ratio up to 1:10.
- AISI 304 - 316 Stainless steel execution.
- Special gas executions, such as hydrogen, biogas, singas to work with high T° up to 600°C.
- Execution for extra hot combustion air.
- Special exclusive GB "EMME - Emulsion Mechanical Multiple Effect" system that allows sharp dust reduction at the chimney.
- Retractable combustion head execution and automatic refractory head shut-off system particularly suitable for extremely high T° furnaces.
- Multi-burner execution on single combustion chamber, with adjustable flame turbulence, with optional Y type gas train, optional common oil pushing units, with BMS burner logic shared between burner and main system.
- Plate burners range on the whole existing output range for water tube and oil boilers with integrated pre-heated air unit.

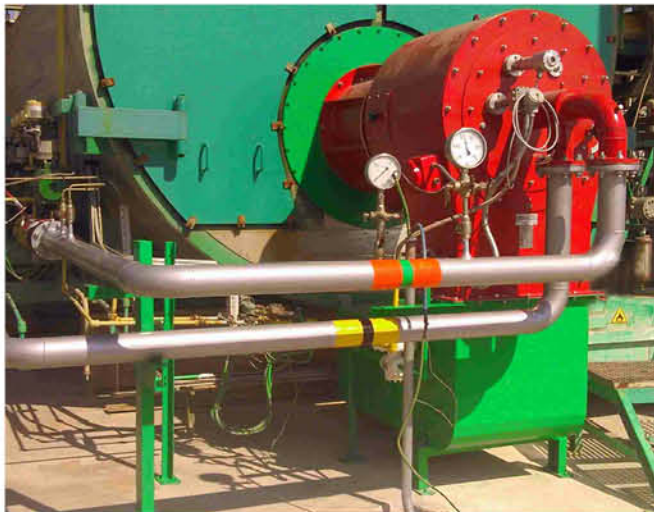




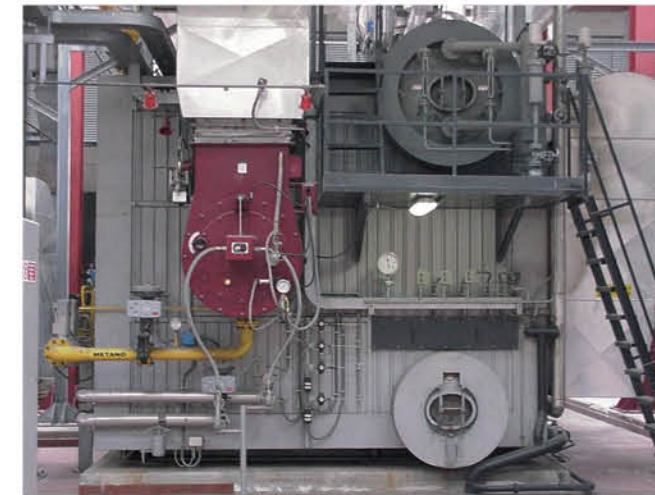
Burners model **AMR 8 GD**  
 Capacity plant **15 MW x 2**  
 Fuel **Nat.gas / Diesel oil**  
 Application **Industrial process**  
**Two flame-tubes boiler**



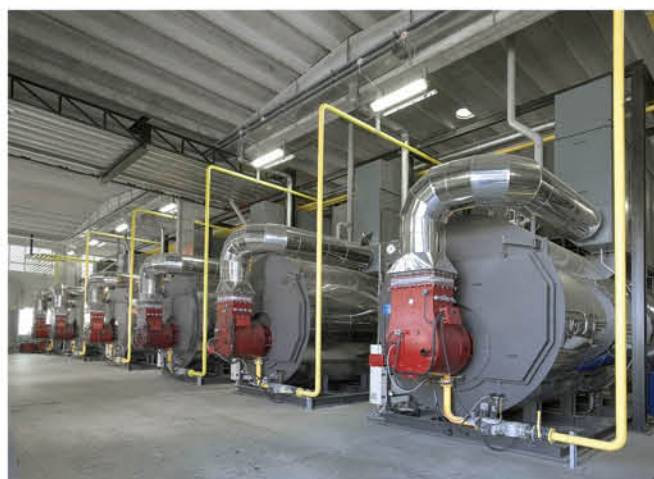
Burners model **AMR 8 G PAC LX ATEX**  
 Capacity plant **12 MW**  
 Fuel **Nat.gas**  
 Application **Paper factory**  
**Air temperature 200° c**  
**Water tube boiler 44 T/h**



Burners model **AMR 9 GB LX FGR Eexd**  
 Capacity plant **15 MW**  
 Fuel **Nat.gas / Refinery gas**  
 Application **20 t/h steam boiler**



Burners model **AMR 9 GN LX AC**  
 Capacity plant **16 MW**  
 Fuel **Nat.gas / Heavy oil**  
 Application **Airport heating and hot water**  
**Water tube boiler**



Burners model **AMR 9 G AC**  
 Capacity plant **16 MW x 6**  
 Fuel **Nat.gas**  
 Application **Food industry**  
**3 pass steam boiler**



Burners model **AMR 8 G EM LX AC**  
 Capacity plant **12 MW**  
 Fuel **Nat.gas**  
 Application **Food factory** **3 pass steam boiler**





GENERAL BRUCIATORI S.r.l.

Via A. Azzali, 10 - 43122 Parma - ITALY - Ph.: +39 0521 772051 - Ph./Fax: +39 0521 774700 - [www.generalbruciatori.it](http://www.generalbruciatori.it) - [info@generalbruciatori.it](mailto:info@generalbruciatori.it)